² Submit 3 Copies To Appropriate Distri	State Of	State of New Mexico			Form C-103	
District I Energy, Minerals and Natural Resources				WELL API NO.	Revised June 10, 2003	
1625 N. French Dr., Hobbs, NM 88240 District II				30 015 33907		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type	of Lease		
District III 1220 South St. Francis Dr.				STATE	FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe. NM						
87505	7 I assa Nama	- I Init A consequent None				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				/. Lease Name	or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				EKG Fee		
PROPOSALS.)				8. Well Number	•	
1. Type of Well:				Well # I		
Oil Well X Gas Well Other (Injection)						
2. Name of Operator				9. OGRID Num	ber	
OGX Resources, LLC				217955 10. Pool name o	n Wildon	
3. Address of Operator P.O. Box 2064, Midland, TX 79702				Wildcat; Morrov		
4. Well Location				Wildcat, Monor	(Uas)	
4. Wen Location						
Unit Letter E: 1980 feet from the South line and 1980 feet from the West line						
Section 29 Township 24S Range 28E NMPM Eddy County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3049						
12. Chada Annuanista Danta Indiana Natura af Natira Danat an Other Data						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF THE PROPERTY OF						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DRILLING OPNS PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB			
OTHER: Propose to test M	orrow pool		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
Well is currently downhole commingled in the Wildcat; Cisco (Gas) and Wildcat; Strawn (Gas). Administrative Order DHC-3811.						
Propose to drill out CIBP @ 11,716' and CIBP @ 12,140'.						
Set packer @ 12,100' and test Morrow open hole at 12,348-12,446'. Will test and evaluate downhole commingling for the Penn/Atoka and Morrow formations.						
Current wellbore diagram attached.						
Current wendore diagram anacied.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE AND LOGGE						
SIGNATUREDATE_1-29-07_						
Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381						
(This space for State use)						
	~ 1	<u>က</u> ခ				
APPPROVED BY		TITLE			DATE	
Conditions of approval, if any:	OR RES	. Oaks/C F	eceml.			
(This space for State use) APPPROVED BY						

ৰ 15%" 46# set @ 360, cement circulated a 12%1 16# sat 🚳 2 500', (whilete unoutsted ▼CO @ 3970 20%、計算 N-80, 約4-8 flutting Earling 10 850 will 497 blade bit or bottom <u>Note:</u> Tubing Capacity = 0 00524 bots/ft 7%", 39#, eet @ 9736", top of cament @ 3973.
 Note: Ceang Capacity = 9 0428 token. - TOL & 9430 51年 20年 至 110 Liner set 章 12:34年 FGL 章 949の <u>1998年</u> しいらく Capacity 全 C 0221 0018年 • CSP 数 *1 370 m/2 sub-commercian toc 5チャawn • Perforances 11 440 - 11 830 - CSP @ /1716 -/ 2 sus commerc on too - Perforacions 11 790'-820' 11 596'-336' Atoka · Cap & 12.140 • Ссел Ное пот 17,345 - 7 440 /Логго W