

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-33907

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

OGX RESOURCES LLC

3. Address of Operator

P.O. BOX 2064, MIDLAND, TX. 79702

7. Lease Name or Unit Agreement Name

EKG Fee

RECEIVED

JUL 14 2006

WUU-ARTEDIA

8. Well No.

1

9. Pool name or Wildcat

WILDCAT

4. Well Location

Unit Letter F 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 29 Township 24-S Range 28-E NMPM EDDY County

10. Date Spudded

2/8/05

11. Date T.D. Reached

4/5/05

12. Date Compl. (Ready to Prod.)

6/1/06

13. Elevations (DF& RKB, RT, GR, etc.)

3049 GR

14. Elev. Casinghead

15. Total Depth

12,445

16. Plug Back T.D.

11,734

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

SURF-12,445'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,010 - 11,630

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CNL - DLL - MSFL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	650'	17 1/2"	700 SXS	-0-
9 5/8"	36#	2,490'	12 1/4"	750 SXS	-0-
7 5/8"	39#	9,723'	8 3/4"	850 SXS	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	9,430'	12,348'	360	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,950'	N/A

26. Perforation record (interval, size, and number)

11,010'-11,630'; 420 HOLES, STRAWN

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,010	283,000 GALS & 190,000#SAND

28. PRODUCTION

Date First Production 5/23/06		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 5/23/06	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 1,247	Water - Bbl. 20	Gas - Oil Ratio 249MCF/BBL
Flow Tubing Press. 700	Casing Pressure 1900	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 1,247	Water - Bbl. 20	Oil Gravity - API - (Corr.) 56° API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

BILLY LYNCH

30. List Attachments

C-103, C-104, C-122

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Brian Ramey*

Printed Name BRAIN RAMEY

Title OPS. MGR.

Date 07/12/2006

E-mail Address brian@ogxresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,995'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,662'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 3,222'	T. Todilto	T.
T. Drinkard	T. Bone Springs 6,054'	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 10,484'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
12244	-12445	201'	MORROW(SD,SH & CHERT)
11662	-12244	582'	ATOXA (LM & SH)
10995	-11622	667'	STRAWN (LM & SH)
10484	-10995	511'	WOLFCAMP(LM & SH)