

Submit 3 Copies To Approve District Office
District I
1625 N. French Dr., Hobbs, NM 87259
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-00908
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Empire Abo Unit 'Q'
8. Well Number 7
9. OGRID Number 000778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Empire Abo Unit 'Q'
2. Name of Operator BP America Production Company; Attn: Leah Brumlow (WL1 6.115)	8. Well Number 7
3. Address of Operator 501 Westlake Park Blvd.; Houston, TX 77079	9. OGRID Number 000778
4. Well Location Unit Letter B : 330 feet from the N line and 2310 feet from the E line Section 16 Township 18S Range 27E NMPM County Eddy	10. Pool name or Wildcat Empire Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3480' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached plugging procedure and proposed wellbore schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Leah Brumlow TITLE Regulatory Assistant DATE 03/29/2007
E-mail address: Leah.Brumlow@bp.com
Type or print name Leah Brumlow Telephone No. (281) 366-0391

For State Use Only

APPROVED BY Phil Hankin TITLE TA DATE 4/3/07
Conditions of Approval, if any:



1. MIRU PU. Check casing and surface pipe for pressures - bleed off into containment. Monitor well and assure it's stable, ND WH & install BOP (assure that BOP has been shop tested).
2. PU bent joint 2.3/8" tubing with muleshoe & GIH to 5800' +/- (btm perf 5766'), circulate and load hole w/ 9.5 ppg mud laden fluid and spot 25 sx balanced cement plug f/ 5800-5440' (360').
3. POH & LD tbg to 3260' (estimated top of Glorieta = 3110'). Spot 25 sack balanced plug from 3260' - 2900'. Pull above plug, WOC and then tag. If top of plug OK, POH; if not, re-spot plug.
4. PU 4 1/2" cement retainer and GIH on tubing. Set CR at 1200'. Cement 4 1/2" casing f/ 1200' to casing part at 1649', 4 1/2" x 7 7/8" / 8 5/8" annulus f/ 1649' to 1514' with 125 sx: cover 8 5/8" surface casing shoe at 1514', remedial cementing perfs at 1300' and casing part at 1649'. POH to 350'.
5. Spot approx 25 sx cement from 350' - 0', which provides top plug (Yates eroded in this area). POH w/ tbg & WOC.
6. If necessary after POH w/ tbg, fill well bore with cement to 3' below GL.
7. RD PU and clean location.
8. Dig out WH and cut-off casingheads to 3' below GL.
9. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

Empire Abo Unit Q-7

Empire Abo Field

API No. 30-015-00908

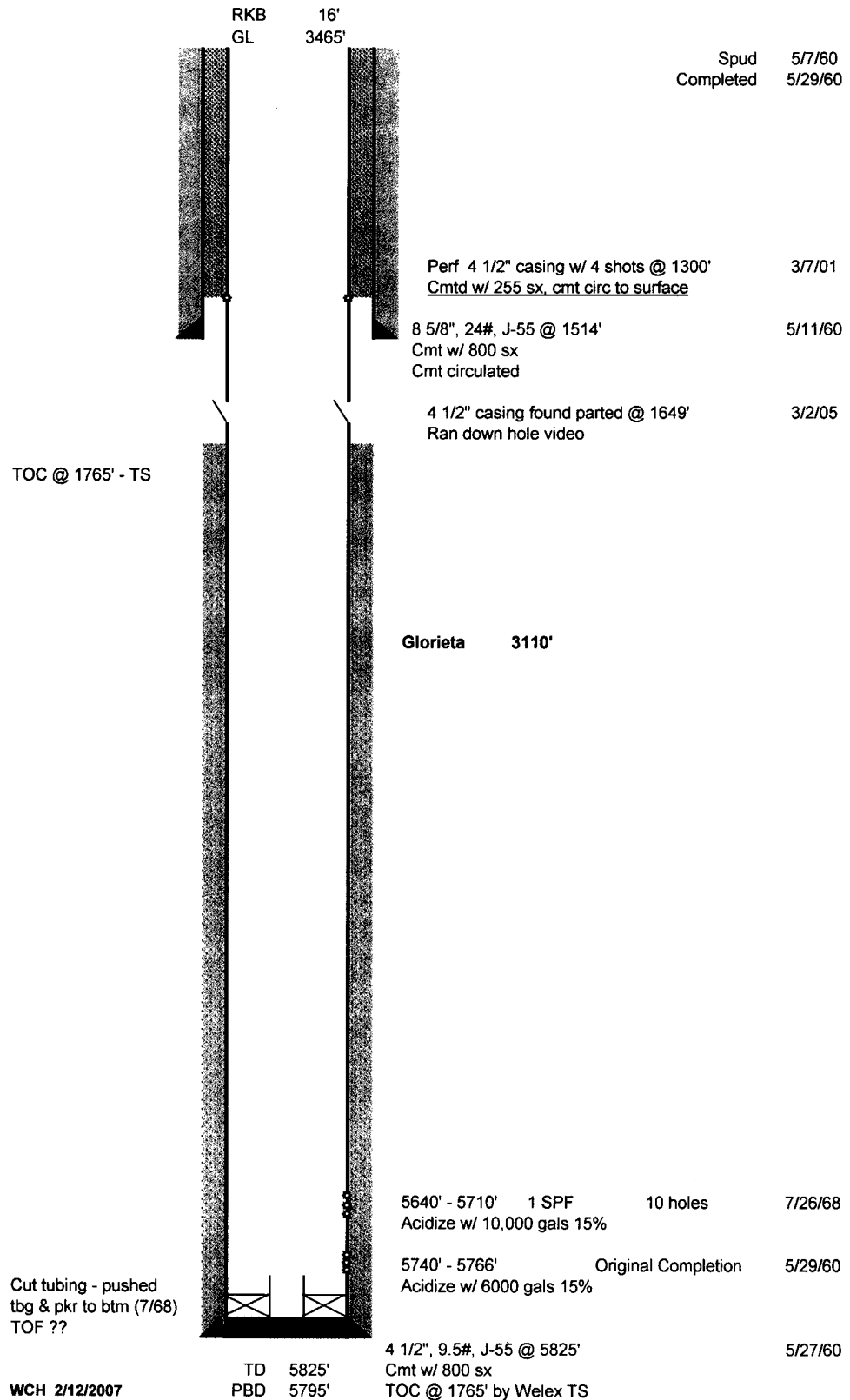
330' FNL & 2310' FEL

Sec 16 - T18S - R27E

Eddy County, New Mexico

Present Status

Event
Date



Empire Abo Unit Q-7
Empire Abo Field

API No. 30-015-00908

330' FNL & 2310' FEL
Sec 16 - T18S - R27E
Eddy County, New Mexico

Proposed P & A

Event
Date

