

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-24316
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MOORE FED
8. Well Number 1E
9. OGRID Number 015363
10. Pool name or Wildcat WHITE CITY PENN

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MURCHISON OIL & GAS, INC.

3. Address of Operator 1100 MIRA VISTA BLVD.  
PLANO, TX. 75093-4698

4. Well Location

Unit Letter E : 1650' feet from the NORTH line and 460' feet from the WEST line  
Section 35 Township 24S Range 26E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3252 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 4-1/2" CIBP @ 10149' and dump 30' cement on plug w/ bailor. The following perforations plugged back:

Morrow 11,323' - 49', 10,961' - 11,243'  
Atoka 10,766' - 78', 10,716' - 28', 10,700' - 02'  
10,628' - 42', 10,602' - 04', 10,506' - 12'  
10,326 - 30', 10,268' - 72'

Perforated Cisco @ 9,962' - 66', 9,930' - 34', 9,912' - 16'  
9,890' - 96', 9,880' - 82', 9,858' - 62'  
9,842' - 48'

Acidize w/ 3000 GAL 15% HCL @ 4700 PSI and 3.6 BPM

Test well @ 11 MCFD @ 204 PSI

Return to production 8/12/03

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael Daugherty TITLE V P OPERATIONS DATE 4/6/07

Type or print name MICHAEL S. DAUGHERTY

E-mail address: ctracy@jdmii.com

Telephone No. 972-931-0700

For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE DATE

Conditions of Approval (if any):