Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-30888
1301 W. Grand Ave., Artesia, NM 8821	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	·	
87505 CVD IDDX AV	OTTOES AND DEPORTS ON WELLS	7 I com Nome on Huit A comment Nome
	OTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Kersey State
	PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Keisey State
PROPOSALS.)		8. Well Number 1
1. Type of Well: Oil Well X	Gas Well Other	
2. Name of Operator	Gas Well Other North A 2001	9. OGRID Number 020451
SDX Resources, Inc.	- M. P. Selfer	10. Peel name on Wildoo
3. Address of Operator	7701	10. Pool name or Wildcat
PO Box 5061, Midland, TX 79	7/04	Artesia, QN-GB-SA 03230 / Artesia – GL-YE 96830
4 Wall I and an		Altesia - GE-TE 900.10
4. Well Location		
Unit Letter_I_	: 2018feet from the _South line and _3	
Section 32	Township 17S Range 27E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
3670° GR Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. 00	, , , , , , , , , , , , , , , , , , ,	F
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	RK
TEMPORARILY ABANDON		ILLING OPNS. P AND A
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEMEN	IT JOB
OTHER. Dames DDD	V OTUED.	_
OTHER: Remove RBP	X OTHER:	ad give portinent dates, including estimated date
13. Describe proposed or co	mpleted operations. (Clearly state all pertinent details, ar	
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Conditions of Annroval (if anv).