

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

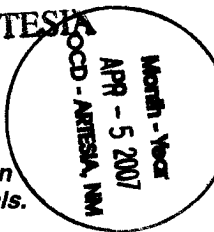
OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.



5. Lease Serial No.

NM0437880

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 71013 A

8. Well Name and No.

Phantom Draw Fed 3

Unit

9. API Well No.

30-015-31131

10. Field and Pool, or Exploratory Area

Ross Draw (Wolfcamp)

11. County or Parish, State

Eddy

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, U/L O
Sec 20, T26S, R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Purpose of this sundry is for history per request from Alexis Swoboda.

2/22/01 Ran 87 jts 9-5/8", 40#, J-55 intermediate casing set @ 3862'.

2/23/01 Cemented w/ 1300 sx Interfill C, 11.9 ppg, 2.46 yield; 250 sx Prem Plus, 14.8 ppg, 1.32 yield. Circulated 183 sx to surface.

2/24/01 Tested casing to 1000 psi for 30 min. Test good. Continued drilling.

3/13/01 Ran 270 jts 7", 26#, P-110 casing set @ 12380'.

Cemented w/ 900 sx Prem Plus, 11.5 ppg, 2.90 yield; 250 sx Prem Plus 50:50 POZ, 14.2 ppg, 1.25 yield.

3/14/01 Ran temperature survey, found TOC @ 4665'. Tested casing to 3000 psi for 30 min. Test good.

3/22/01 Continued drilling to TD of 13500'. Decision made to TA.

3/23/01 While going in hole prematurely set CIBP @ 2611'. Attempted to fish CIBP with no success.

Dumped 20' cement on CIBP @ 2611'. Verbal approval to TA w/ 20' of cement given by Jim Amos - BLM Carlsbad.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record
NMOC

APR 6 2007

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Stan Wagner

Date

3/26/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

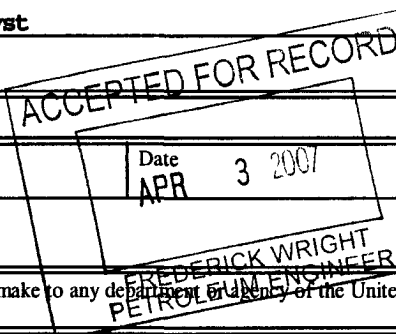
Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

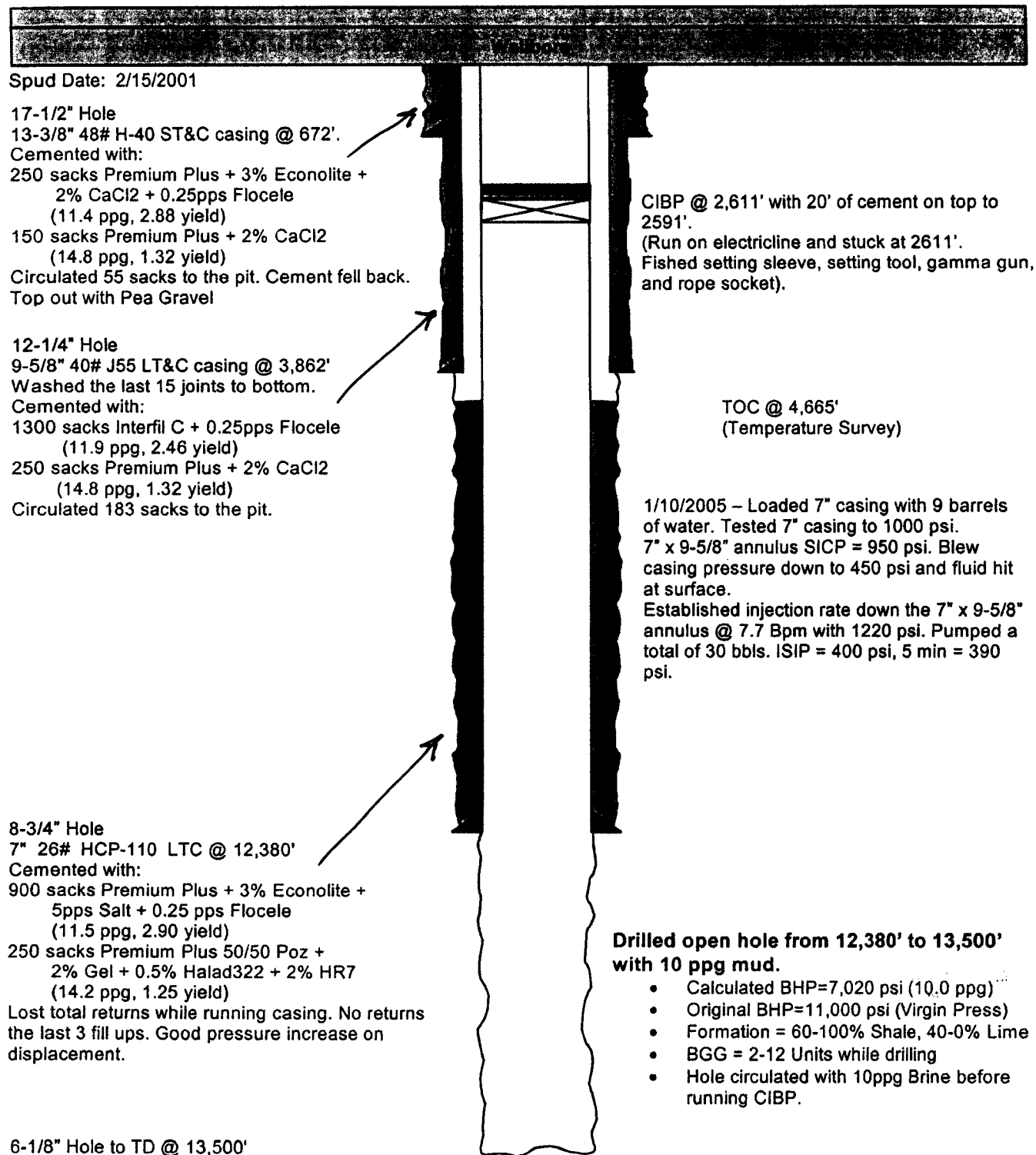


EOG RESOURCES, INC.
1,980' FSL & 1980' FEL
SEC. 20-T26S-R31E

PHANTOM DRAW FEDERAL UNIT. NO. 3
EDDY CO., NEW MEXICO
AUGUST 7, 2006

WELLBORE SCHEMATIC

20" Conductor set @ 40'



SUNDRY NOTICE SPECIAL STIPULATIONS

1. This sundry is accepted for record only.
2. This is not an acceptable T/A down hole arrangement. For a T/A a cement plug should have been set at least 50 feet below the 7" casing shoe to at least 50 feet above the shoe, tagged and followed by a CIT. This can be corrected in the recompletion proposed in the 3/9/07 sundry.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 4/3/07