Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-33062 ONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🔯 FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM V-6323-2 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Wild Cap State Com PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number **Marbob Energy Corporation** 14049 3. Address of Operator 10. Pool name or Wildcat P.O. Box 227, Artesia, NM 88211-0227 Greenwood; Morrow, Southeast (Gas) 4. Well Location Unit Letter : 1980 1980 feet from the North line and feet from the West line Section 36 Township 198 Range **NMPM** County: Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3493 Pit or Below-grade Tank Application \( \sqrt{\operator} \) or Closure \( \sqrt{\operator} \) Pit type Drilling Depth to Groundwater 130' Distance from nearest fresh water well Greater than 1000' Distance from nearest surface water Greater than 1000' Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 3000 bbls: Construction Material Synthetic 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ REMEDIAL WORK PERFORM REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** Ø COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** П MULTIPLE COMPL П CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Marbob Energy Corporation proposes to change the intermediate casing From: 12 1/4" hole, 8 5/8" 24# casing at 4500' To: 12 1/4" hole, 9 5/8" 36/40# casing at 4500' Marbob Energy Corporation proposes to change sacks of cement in production casing from 350 sacks to 800 sacks. Marbob Energy Corporation proposes to change the cement program to the following: 13 3/8" Surface Casing: Cement w/ 450 sx cmt. Circulate to surface. 9 5/8" Intermediate Casing: Cement w/ 2200 sx cmt. Circulate to surface. Cement w/800 sx cmt. Tie in 200' to intermediate. 5 1/2" Production Casing: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_, a general permit or an (attached) alternative OCD-approved plan \_. SIGNATURE \\come TITLE **Land Department** DATE 4-2-07 Type or print name Nancy Agnew E-mail address: landtech@marbob.com Telephone No. 505-748-3303 For State Use Only **BRYAN G. ARRANT** APR 0 4 2007 DISTRICT II GEOLOGIST<sub>TITLE</sub>

DATE

Conditions of Approval (if any):

APPROVED BY: