Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		WELI	May 27, 2004 API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.			5-34626
		cis Dr. 3. Ind	licate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		505 6. Sta	te Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			nse Name or Unit Agreement Name 36 State
PROPOSALS)			Il Number 4
1. Type of Well: Oil Well X Gas V	Vell Other	oth Aeca)	
2. Name of Operator SDX Resources, Inc.	, Wo	9. OC	RID Number 020451
3. Address of Operator	A	D-ARTENDAY 10). Pool name or Wildcat
PO Box 5061, Midland, TX 79704	/00	R	ed Lake, QN-GB-SA 51300
4. Well Location			
Unit Letter_B : 935feet from the _North line and _2260feet from the _East line			
Section 36 Township 17S Range 27E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622 GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING MU			
OTHER: Add Perfs	X	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Existing:			
8-5/8" 24# J-55 csg set @ 417'. Cmt w/325 sx.			
5-1/2" 14-15.5# J-55 csg set @ 3534'. Cmtd w/325 sx Lite & 450 sx C			
Perfs: 2566' – 2868'			
Proposal:			
Set RBP @ 2500' and test. Perf 1 spf: 1886' – 2288' (22 holes by LDT-CNL-GR OH logs).			
Acidize w/4500 gal 15% NEFE. Frac w/60,000 gal Viking frac w/95,000# 16/30 & 35,000# 12/20 Brady Sd. Pull RBP & return to pumping from orig position.			
Tall for a feture to pumping from one position.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE Dennu UT	water TITLE F	Regulatory Tech	DATE 4/2/07
The second secon	_		
Type or print name Bonnie Atwater For State Use Only	E-mail address: ba	twater@sdxresources.com	Telephone No. 432-685-1761
- V. Mary VSV VIII			, / ,
APPROVED BY:	TITLE		DATE 4/6/67
Accepted for record - NMOCD			