Submit to Appropriate District Office Form C-105 State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies District I Energy, Minerals and Natural Resources Well API No. 1625 N French Dr. Hobbs NM 88240 30-015-34718 District II Oil Conservation Division 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease District III √ FEE STATE 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 State Oil & gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: 7. Lease Name and Unit Agreement Name ✓ Oil Well Gas Well Dry Other b. Type of Completion: Work Over Deepen Plug Back Diff. Resvr., New Well Kaiser 18 H 8. Well No. 2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 10 9. Pool name or Wildcat 3. Address of Operator 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 Red Lake; Q-G San Andres 4. Well Location Unit Letter н 1650 feet from the NORTH line and feet from the **EAST** line Section 18 185 Township 27E Range NMPM County Eddy 10. Date Spudded 11. Date T.D. Reached 12. Date Completed 13. Elevations (DR, RKB, RT, GL)* 14. Elev. Casinghead 5/31/2006 6/12/2006 3306' GL 10/24/2006 16. Plug Back T.D.: 15. Total Depth: MD 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 3514' 2750' Drilled BY Bottom, Name 20. Was Directional Survey Made 19. Producing Intervals(s), of this completion - Top, 1755-2260 NO 21. Type Electric and Other Logs Run 22. Was Well Cored DSN/SDL/CSNG: CSL:DLL/MGRD 23 CASING RECORD (Report all strings set in well) Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled 17 1/2" 270 sx Class C 13 3/8" 48# 184 1003 8 5/8" 24# 12 1/4" 550 sx Class C 7 7/8" 15.5# 3514 5 1/2" 700 sx Class C Liner Record **Tubing Record** Bottom Sacks Cement Depth Set Size Screen Size Packer Set ltop 2 7/8" 2282 26. Perforation record (interval, size, and number) 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval Amount and Kind Material Used 2859-3111 2859-3111' Acidize with 3000 gallons 15% HCl and frac with 127,000 gallions 10# Brine, 15,500# Liteprop 14/30 and 20,500# Siberprop 16/30. 1755-2260' 1755-2260' Acidize with 3000 gallons 15% HCl and frac with 220,000 gallions Agua Frac 1000, 135,500# Brown 28 PRODUCTION 20/40 sn and 24,500# Siberprop 16/30. Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 10/25/2006 Pumping **Producing Oil Well** Date of Test Hours Tested Choke Size Gas - MCI Gas - Oil Ratio Prod'n For Test 11/16/2006 Period 24 hrs Flowing Tubing Press. Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API (Corr). Casing Pressure Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) est Witnessed By 30. List Attachments Deviation survey and logs

I hereby certify that the information shown errouth sides of this form as true and complete to the best of my knowledge and belief Printed Name Norvella Adams Title Sr. Staff Engineering Technician DATE 12/28/2006

E-mail Address:

Norvella.adams@dvn.com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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