

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-34732

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-3346

7. Lease Name or Unit Agreement Name

Loving AIB State

8. Well Number

4

9. OGRID Number

025575

10. Pool name or Wildcat

Loving; Delaware, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street, Artesia, NM 88210

4. Well Location

Unit Letter M : 330 feet from the South line and 330 feet from the West line
Section 16 Township 23S Range 28E NMPM Eddy County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3031' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐CASING/CEMENT JOB ☐OTHER: Production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/15/07 -- Reached TD 6324' at 5:30 PM. Set 5-1/2" 15.5# J-55 casing at 6324'. Float collar at 6279'. Cemented stage 1 with 378 sx PVL + 0.3% D13 + 0.3% D167 + 4#/sx D24 + 0.2% D46 + 0.2% D65 (yld 1.40, wt 13). Cemented stage 2 with 612 sx Litecrete + 1% D153 + 0.2% D167 + 2#/sx D24 + 0.2% D46 (yld 2.78, wt 9.9). Tailed in with 100 sx PVL + 0.075% D13 + 0.3% D167 + 1.73% D44 + 0.2% D65 (yld 1.41, wt 13). Cement circulated to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE April 3, 2007Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

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APPROVED BY: Accepted for record - NMOCD TITLE _____DATE 4/6/07

Conditions of Approval (if any):