Submit To Appropriate District Office Form C-105 tate of New Mexico State Lease - 6 copies Revised June 10, 2003 Fee Lease - 5 copies erals and Natural Resources WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-015-34839 District II Oil Chiservation Division 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name OIL WELL M GAS WELL DRY DOTHER b. Type of Completion: Rustler Bluff Month - Yea NEW 

WORK □ DEEPEN □ PLUG □ DIFF. APR - 2 2007 RESVR. | OTHER **OVER** WELL **BACK** OCD - ARTESIA 8. Well No. 2. Name of Operator BC Operating, Inc 3. Address of Operator 9. Pool name or Wildcat Willow Lake (Delaware) P.O. Box 50820 Midland, Texas 79710 4. Well Location Unit Letter \_\_:\_\_\_1980\_\_ Feet From The\_\_\_\_South\_\_\_ Line and 1680 Feet From The East Line 25 S **NMPM** County Section 6 Township Range Eddy 14. Elev. Casinghead 13. Elevations (DF& RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 11/30/06 3/6/07 2885' GR 2888' GR 11/14/06 Cable Tools 17. If Multiple Compl. How Many 18. Intervals Rotary Tools 15. Total Depth 16. Plug Back T.D. Drilled By Zones? 5158 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5026-32' 5034-39' (Delaware) 21. Type Electric and Other Logs Run Nο 22. Was Well Cored No CNGR, DLL 23. **CASING RECORD** (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 32# 684' 350 sxs 5 1/2" 17# 5200' 1275 sxs LINER RECORD TUBING RECORD 24. DEPTH SET SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE PACKER SET 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5026-32', 5034-39', 26 holes 2 JSF 5026-32' 5034-39' Acid - 2500 gal 15% NEFE 5026-32' 5034-39' Frac-25604 gal linear gel & 43056# 20/40 sand **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 03/07/2007 Pumping - 2"x1 1/2"x20" Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 3/18/07 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By No Gas 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Tyna Carter Signature Name Title Regulatory Analyst Date 3/23/07

E-mail Address tynac@usaonline.net

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico			
T. Anhy1196	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt_	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen T. Silurian		T. Point Lookout_	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken T. Ignacio Otzte		
T. San Andres	T. Simpson	T. Gallup			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	Paddock T. Ellenburger		Т		
T. Blinebry T. Gr. Wash T.Tubb T. Delaware Sand 2714 T. Drinkard T. Bone Springs		T. Morrison_	T.		
		T.Todilto_	T		
		T. Entrada_	T.		
T. Abo T.		T. Wingate	T.		
T. Wolfcamp	T. Wolfcamp T.		T.		
T. Penn         T.           T. Cisco (Bough C)         T.		T. Permian_	T.		
		T. Penn "A"	Т.		

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of wate	r inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	•••••
No. 2, from	to	feet	•••••
	to		
I	ITHOLOGY RECORD (	Attach additional sheet i	f necessary)

From	То	In Feet	Lithology	From	То	In Feet	Lithology
				:			
						:	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, District III 1000 Rio Brazos Rd., Aztec District IV

State of New Mexico Energy, Minerals & Natural Resources

Woully - Asca MAR 15 2007 Revised Feb. 26, 2007

Form C-104

Submit to Appropriate District Office Oil Conservation Division OCD - ARTERIA NM 5 Copies 1220 South St. Francis Dr. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe-☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. Operator name and Address <sup>2</sup> OGRID Number **BC** Operating 160825 P. O. Box 50820 <sup>3</sup> Reason for Filing Code/ Effective Date Midland, Texas 79710 RT 3/13/07 (+/- 1000 bbls) API Number Pool Name <sup>6</sup> Pool Code Willow Lake (Delaware) 30 - 015 - 34839<sup>8</sup> Property Name Well Number **Property Code** Rustler Bluff II. 10 Surface Location North/South Line Feet from the Ul or lot no. | Section | Township Range Lot Idn Feet from the East/West line County **25S** 29E 1980 South 1680 East Eddy 11 Bottom Hole Location Range UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County L 1980 1680 East Eddy **25S** 29E South L 12 Lse Code 13 Producing Method <sup>15</sup> C-129 Permit Number 17 C-129 Expiration Date 16 C-129 Effective Date Gas Connection S P Pending III. Oil and Gas Transporters <sup>18</sup> Transporter <sup>20</sup> O/G/W Transporter Name and Address **OGRID** o 35103 Sunoco P.O. Box 5095 - Sugarland, Texas 77487-5095 IV. Well Completion Data

Spud Date	Ready Date	- 10	PARID	Periorations	DHC, MC		
<sup>27</sup> Hole Size	e <sup>28</sup> Casing	28 Casing & Tubing Size		t t	<sup>30</sup> Sacks Cement		
** ***					11-4-11-		

V. Well Test Data 34 Test Length 31 Date New Oil 32 Gas Delivery Date 33 Test Date 35 Tbg. Pressure 36 Csg. Pressure 40 Gas 41 Test Method 38 Oil <sup>39</sup> Water 37 Choke Size <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: BRYAN G. ARRANT Printed name: Title: DISTRICT II GEOLOGIST Tyna Carter Approval Date: Title: APR 0 4 2007 Regulatory Analyst E-mail Address: tynav@usaonline.net Date: Phone: 3/13/07 432-684-9696 ext.237