## OCD-ARTESIA

Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

## BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

BOKEAU OF EARD MARKADEMENT					5. Lease Serial N	5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  X Oil Well Gas Well Other  2. Name of Operator					8. Well Name and No.  Avalanche 4 Fed 1		
EOG Resour	ces Inc.				9. API Well No.		
3a. Address 3			3b. Phone No. (include as	rea code)	30-015-35265		
P.O. Box 2267 Midland, Texas 79702			432 686 3689		10. Field and Pool, or Exploratory Area		
	ll (Footage, Sec., T., R., M., or Survey	Description)			Wildcat: Upp	er Penn (Oil)	
	: 2105' FEL U/LO				11 C	data Garage	
Sec 4, T16S, R29E					11. County or Parish, State		
					Eddy	MM	
12.	. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REF	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACT					١		
x _	Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injecti	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamat Recompl	ete	Water Shut-Off Well Integrity Other	
If the propo Attach the I following co testing has I	oposed or Completed Operation (clear sal is to deepen directionally or recon Bond under which the work will be p ompletion of the involved operations, been completed. Final Abandonment that the final site is ready for final insp	aplete horizontally, give serformed or provide the If the operation results in Notices shall be filed or	subsurface locations and mea Bond No. on file with BLM in a multiple completion or r	sured and true vol/BIA. Required ecompletion in a	ertical depths of all p subsequent reports s new interval, a Forn	ertinent markers and zones.  shall be filed within 30 days in 3160-4 shall be filed once	
2/23/07	MURU to start P&A opera	tions.					
2/26/07	Pull out 2 3/8" production and packer. RIH w/ 8 5/8" CIBP and set at 2265'.						
	TIH and tag CIBP @ 2265'. Pump mud.						
2/28/07	Pumped 15 sx Class C cement from 2265' to 2207'. Spot 7.8 bbls mud.						
	Test CIBP and cement plug to 1000 psi. Test good.						
	Pumped 45 sx Class C cement from 485' to 311'. Spot 2.5 bbls mud. WOC 4 hrs.  Go in hole and tag plug at 289'. Pumped 35 sx Class C cement from 62' to surface.						
	Circulate 13 sx to cellar.						
	Kent Caffall - BIM Carlsbad on site to witness tag and all 3 plugs being set. Satisfied that all requirements were met.						
	Rig down and prepare to		d and weld on P&A:	marker.			
14. I hereby certif Name (Printed	y that the foregoing is true and correct	t	Title				
•	Wagner		Recuils	tory Analys	st	RECORD	
	7/7						

Name (Printed/Typed)	Title	OPN
Stan Wagner	Regulatory Analys	st RECORU
Signature Stan Wayan	Date 3/13/07	CCEPTED FOR THE
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	ACCOMENTATION
Approved by	Title	MAR 22
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	rant or Office ct lease	FREDERICK WRIGHT FREDERIM ENGINEER
		780

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.