

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

Month - Year

APR - 2 2007

OCD - ARTESIA, NM Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

BURNETT OIL CO., INC.

## 3a. Address 801 CHERRY STREET, SUITE 1500

UNIT #9 FORT WORTH, TEXAS, 76102

## 3b. Phone No. (include area code)

(817) 332-5108

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT O, 740' FSL, 1750' FEL, SEC 13, T17S, R30E

## 5. Lease Serial No.

NMLC029339A

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

JACKSON A #36

## 9. API Well No.

30-015-35284

## 10. Field and Pool, or Exploratory Area

CEDAR LAKE, YESO

## 11. County or Parish, State

Eddy County, N.M.

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>NEW WELL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
- P-3

2/27-3/1/2007 Install wellhead, NU BOP, RIH W/6-4-1/8" DCs & 6-1/4" bit on tbg. Tag DVT @ 1417' & drill out tool. Test casing to 1000#- ok. GIH to 5241'. TOC is 925'. (NOTE: AMOUNT OF CEMENT PUMPED AND RESULT ABOVE 2519' FROM 2/11-14.) Install surface pumping unit & lay flowline to the existing least tank battery. 3/07/2007 Perforate @ 4677', 4724', 4747', 4787', 4799', 4807', 4815', 4820', 4825', 4835', 4849', 4860', 4876', 4890', 4910' & 4915'-Total 32 holes @ 2 SPF. 3/08/2007 Acidize all with 2500 gals 15% Hcl acid. 3/13-12/2007 MIU, POOH w/tbg & pkr, ND BOP, install frac valve. 3/15/200 MI Halliburton, frac. well w/total 38,174 gals heated 20% Hcl acid, 49,459 gals WF-G & 4,872 gals 15% cool Hcl acid and 22,008 gals fresh water. Bleed well down, ND frac valve, NU BOP. Run 155 jts(4990') new 2-7/8" 6.50# J55 R2 EUE tbg TAC @ 4637', SN @ 4991'. 3/16/2007 GIH w/25X20X20 pump w/Eagle solution valve w/1- .75" x 2' sub, 10- 1-1/4" K bars, 126- .75" rods, 61-.875" rods, .875" X 8', 6' & 2' subs, 1-1/4" X22' 10- 1-1/4" K bars, 126- .75" rods, 61-.875" rods, .875" X 8', 6' & 2' subs, 1-1/4" X22' 'PSPR, 1-1/2 X 1-1/4" X 14' PRL. 3/17/2007 Turn well to existing Jackson A lease Yeso tank battery.

A TOTAL OF 800 SKS THIXATROPIC WITH 15 SKS FIBER SEAL PUMPED WITH TD @ 2930'. NO RETURNS DURING DRILLING.

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) MARK A. JACOBY

Title

ENGINEERING MANAGER

Signature

Date

3/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

MAR 30 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

FREDERICK WRIGHT  
PETROLEUM ENGINEER