

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Yates Energy Corporation3a. Address
P. O. Box 2323, Roswell, New Mexico 882023b. Phone No. (include area code)
505-623-4935

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740' FSL and 660' FEL of Sec. 27, T23S, R23E.

5. Lease Serial No.
NM137843

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Desert Rose Federal No. 19. API Well No.
30-015-2616710. Field and Pool, or Exploratory Area
Hess Morrow, East (Gas) Bandana11. County or Parish, State
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugging operations began November 6, 2007.

Tagged fish at 7562' K.B., lay down 1 joint of tubing, end of pipe at 7542' K.B.

Mix and pump 120 sacks Class "C" cement and flushed with 22 barrels brine. Wait on cement 4.5 hours, tag cement at 5277' K.B.

Mix and spotted mud laden fluid from 5277' to 4047' K.B.

Mix and pump 25 sacks Class cement, wait on cement, tag plug at 4295' K.B.

Mix and spot mud laden fluid from 4295' to 4047' K.B., wait on cement, tag plug at 3960' K.B.

POOH after pulling weight and shooting well head with 75 Joints (2990') 4-50" casing.

Tag top of 4.50" casing at 2997' K.B. Pick up Mule Shoe went inside 4.50" casing and tagged at 3960' K.B.

Mix and spot mud laden fluid from 3960' to 2990'.

Mix and pump 40 sacks Class "C" cement, wait on cement, tag at 2975' K.B..

Mix and pump 50 sacks class "C" cement, wait on cement 2 hours., mix and spot 8 barrels mud laden fluid.

Mix and pump 20 sacks Class "C" cement, wait on cement and tag plug at 2499' K.B.

Load hole and displace with 215 barrels brine and 110 barrels mud laden fluid, end of pipe at 421' K.B.

Mix and pump 130 sacks Class "C" cement, circulated cement to surface. Top off 8-5/8" casing with cement

the BLM observed plugging operations

12-15-06: Dug out cellar, cut off well head and install dry hole marker and cover cellar.

Took up flowline, pipeline anchors and unit anchors.

14. The BLM hereby certifies that the information is true and correct
Name (Printed/Typed)

Sheryl L. Jonas

Signature

Sheryl L. Jonas

Title Agent for Yates Energy Corp.

Date

03/21/2007

Accepted for record
NMOCD

APR 9 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.