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Submit 3 Copies To Appropriate District Office	State of New			Form C-103	
District I	Energy, Minerals and	Natural Resources	WELL API NO.	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	O. CONSERVAT	TON DIVISION	30-015-2196		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St		5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE 6. State Oil & O	FEE Con Longo No	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	220 S. St. Francis Dr., Santa Fe, NM			Jas Lease No.	
87505 SUNDRY NOTIO	CES AND REPORTS ON W	ELLS	7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"		EN STATE			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	Month - Year	8. Well Number	r 1	
2. Name of Operator	CHISON OIL & GAS, INC.	APR - 9 2007	9. OGRID Num	ber 015363	
3. Address of Operator 1100 M	MIRA VISTA BLVD.	OCD - ARTESIA, NIM	10. Pool name of	or Wildcat	
	NO, TX. 75093-4698		WHITE C	ITY, PENN	
4. Well Location					
Unit Letter <u>F</u> :	1650 feet from the N			rom the <u>WEST</u> line	
Section 2	Township 25S 11. Elevation (Show whether	Range 26E	NMPM	County EDDY	
	11. Elevation (Snow whether	er DR, KKB, KI, GR,	eic.)		
Pit or Below-grade Tank Application 🔲 or	Closure 🗌				
Pit typeDepth to Groundwat	erDistance from nearest f	fresh water well	Distance from nearest sur	face water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls;	Construction Material		
12. Check A	ppropriate Box to Indica	ate Nature of Notic	ce, Report or Othe	r Data	
NOTICE OF IN	TENTION TO:	l st	JBSEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	-		ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS		DRILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL] CASING/CEM	ENT JOB L		
OTHER:		OTHER:		X	
13. Describe proposed or comple					
of starting any proposed wor recompletion.	k). SEE RULE 1103. For N	Multiple Completions:	Attach wellbore diag	gram of proposed completion	
Cat DDD @ 10905 above o	victing norts 10 005 11412	, DOOR with tubing	Found holog in 5" li	inarton 7 5/9" saging OV	
	xisting perfs 10,985 - 11412 ad. Set RBP @ 4200' and pe				
@ 4100' circulated 585 SX	S of lite + 100 SXS of "C".	TOC @ 1540' inside	10-3/4" casing set @) 1985'. No pressure on	
	oka @ 10786 – 90', 10540 -				
	PSI. Well flowed at 285 MC oka perfs (all part of Penn Pe				
commingiou morrow & ric	sha peris (an part or remire)	oor, and returned wer	to production on 7/2	771777.	
I hereby certify that the information a	boye is true and complete to	the best of my knowl	edge and belief. I furt	her certify that any pit or below-	
grade tank has been/will be constructed/or/cl	see according to NMOCD guider	mes 🔼, a general permit i	or an (attached) alterna	ative OCD-approved plan □.	
SIGNATURE ///WILLIAM	/lly luly TITI	LE <u>V P OPERAT</u>	IONS	DATE <u>4/4/2007</u>	
Type or print name MICHAEL S. D	ANGHERTY E-mail:	address: msdaugherty	@jdmii.com Tel	ephone No. (972) 931-0700	
For State Use Only	, ,	320		/ /	
APPROVED BY:	, TIT	LE		DATE 4/11/07	
Conditions of Approval (if any):	Accepted for record - N	MOCD		/	