Submit 3 Copies To Appropriate District	State of No	ew Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 882	OIL CONSERVATION DIVISION		30-015-30781
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	S. St. Francis Dr., Santa Fe, NM		o. State on & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Wante of Oliv Agreement Wante
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NW State
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	Month - Year	8. Well Number 5
	OX Resources, Inc.	APR - 9 2007	9. OGRID Number 20451
		OCD - ARTESIA, NM	
	O Box 5061		10. Pool name or Wildcat
	Midland, TX 79704		Artesia, QN-GB-SA 03230
4. Well Location			
Unit LetterK	_:_1900feet from the _		2146feet from theWestline
Section 32	Township		NMPM Eddy County
11, Elevation (Show whether DR, RKB, RT, GR, etc.) 3672 GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Con	struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
		· 	ILLING OPNS. P AND A
PULL OR ALTER CASING [MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:		OTHER: A	dd Perfs X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
2/9/2000 - Set RBP @ 2740'. Perf: 2464', 66, 71, 77, 94, 96, 2521, 26, 36, 52, 60, 68, 79, 81, 83, 89, 2606, 22, 24, 41, 58, 64, 74 (23			
holes). Acidize w/3500 gal 15% NEFE. Frac w/39,564 gal Delta 20 & 60,000# 16/30 & 30,000# 12/20 Brady.			
TOH w/ RBP.			
Set 2" x 1-1/2" x 12' RWAC pmp. 2-3/8" tbg @ 2899'.			
Started pmpg back to battery 2/14/2000.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit 🗌 or an (attached) alternative OCD-approved plan 🔲.			
SIGNATURE Source	Harata TI	TLE_Regulatory Tech	DATE ALLOT
SIGNATURE / DATE 4/5/07			
Type or print name Bonnie Atwar	ter E-mail address: b	atwater@sdxresources.cor	n Telephone No. 432-685-1761
For State Use Only			,
APPROVED BY:	ਾਾ	TLE	DATE 4/10/C7
Conditions of Approval (if any):	11	114	DAIE 4/10/0/