5215 N. O'Connor Blvd Suite 1500 Irving, TX 75039 972-401-3111 (phone) 972-443-6486 (fax)

Cimarex Energy Co. of Colorado

March 30, 2007

New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 Attn: Mr. Will V. Jones COPY



RE: Black Magic 6 Com No. 1 30-015-34280 Eddy County, New Mexico C-107 A – Application for Downhole Commingling

Dear Mr. Jones,

Enclosed is an original Form C-107 A (Application for Downhole Commingling) for the well mentioned above.

Cimarex recently drilled the Black Magic 6 Com No. 1 to a TD of 12075.' Our analysis of the logs indicates 2 pay intervals: Atoka from 10418'-10454' and a Morrow from 11150'-11225.'

We will isolate each zone during completion to produce a well test that will be used to establish a percentage split.

It is anticipated that the reservoir pressure from these two zones will be compatible and the resulting volumes would not warrant a casing/tubing dual completion.

All royalty, overriding royalty, and working interest owners are identical in the two zones, and will not be harmed by an Atoka/Morrow commingling.

If you have any questions or need further information, please call Zeno Farris at 972-443-6489.

Sincerely,

Natalie Krueger Reg Analyst 1

nkrueger@cimarex.com

District I 1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico pergy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.

Woulth - Aeat MONTH 5 2007 APR - 5 2007 ARTESIA, NAM

Form C-107A Revised June 10, 2003

APPLICATION TYPE

X Single Well ols RE

AP

1220 South St. Trancis Dr.	_X_Single we
Santa Fe, New Mexico 87505	Establish Pre-Approved Poo
\setminus \nearrow	EXISTING WELLBOR
PLICATION FOR DOWNHOLE COMMINGLING	<u>X</u> YesNo

Cimarex Energy Co. of Colorado Operator		or Blvd., Suite 1500; Irving, TX 7.	5039		
Black Magic 6 Com	001 A-	-6-25S-26E		Eddy	
Lease		Section-Township-Range		County	
OGRID No. 162683 Property Co	de 35027 API No. 30	1-015-34280 Lease Type:	Federa	lState_X	_ Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	L	OWER ZONE	
Pool Name	Sage Draw; Atoka (Gas)	* Children	Cho	osa Draw; Morrow	
Pool Code	97334			74900	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10418'-10454'			11150'-11225'	
Method of Production (Flowing or Artificial Lift)	Flowing				
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Within 150% of bottom perfs				
Oil Gravity or Gas BTU (Degree API or Gas BTU)	est			est	
Producing, Shut-In or New Zone				The taken	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: to be supplied Rates:	Date:	Date:	to be supplied	
	444	7737.4			······································
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas	Oil Gas	Oil	Gas	
	ADDIT	TIONAL DATA			
Are all working, royalty and overriding If not, have all working, royalty and ov				YesXNo YesNo	
Are all produced fluids from all commi	ngled zones compatible with each	other?		Yes X No	
Will commingling decrease the value o	f production?			Yes No	X
If this well is on, or communitized with or the United States Bureau of Land Ma				Yes No	
NMOCD Reference Case No. applicab	le to this well:				
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production historoata to support allocation method of Notification list of working, royalty Any additional statements, data or expected the support of the suppo	at least one year. (If not available, ry, estimated production rates and sor formula. y and overriding royalty interests for	, attach explanation.) supporting data. or uncommon interest cases.			
	PRE-API	PROVED POOLS			
If application	on is to establish Pre-Approved Poc	ols, the following additional information	n will be re	equired:	
List of other orders approving downhol List of all operators within the propose Proof that all operators within the prop Bottomhole pressure data.	d Pre-Approved Pools				
I hereby certify that the information	=	•			
SIGNATURE Zeno F	aug TITLE	Manager Operations Administrat	ion I	DATE March 30, 2	007
TYPE OR PRINT NAME Z	eno Farris TELEPHO	ONE NO. (972)443-6489	_		
F-MAIL ADDRESS zfarris@c	imarey com				

DISTRICT I 1625 N. PERNCE DR., BOSS, NW SC

State of New Mexico Energy, Minerals and Natural Resources Department

Month - Year APR - 6 2007 OCD ARTESIA, NIM

Form C-102 Revised JUNE 10, 2003 Appropriate District Office State Lease - 4 Copies Pee Louse - 3 Copies

3387

DISTRICT II

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

162683

Santa Fe, New Mexico 87505

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT ☐ AMENDED REPORT 1230 S. ST. FRANCES BR., SANTA FR. MM 87505 Pool Code Pool Name API Number Sage Draw; Atoka (Gas) 30-015-34280 Property Code Property Name Well Number BLACK MAGIC 6 COM 1 Operator Name OGRID No. Elevation

Cimarex Energy Co. of Colorado Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
A	6	25-S	26-E		1250	NORTH	1:250	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No. Section Tow	ahip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Inf	L Consolidation C	ode Or	der No.				
320	P			Law en la la			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	UR A NUN-SIANU				
tor 4	LOT 3	LOT 2		LOT 1	OPERATOR CERTIFICATION I hereby certify the the information
			-1250		contained herein is true and complete to the best of my knowledge and bettef. Zuo Fami
tor 5	GEODETIC CO		Black Magic	1250' <u> </u>	Signature Zeno Farris
	NAD 27 Y=42297 X=50185	NME 8.0 N			Mgr Operations Admin Title 03-30-07
	LAT.=32'09' LONG.=104'19	7 7 7 7 7 Y			SURVEYOR CERTIFICATION
LOT 6					I hereby certify that the well location shown on this plat was plotted from field notes of include surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
LOT 7		-			Date Superior E/D Signature & Seal of SO
					Bong 2200 - 2/23/0
			<u> </u>		Certification Nov-CARY RESONT 12641

DISTRICT I 1626 N. FRENCH DE., HORSS, NW 68240

State of New Mexico

Energy, Minerals and Natural Resources Department

Wouth - Year APR - 5 2007 OCD - ARTESIA, NM

Form C-102 Revised JUNE 10, 2003 nit to Appropriate District Office State Lease - 4 Copies Pee Lease - 3 Copies

DISTRICT II 1201 V. GRAND AVENUE, ARTESIA, MY 80210 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

	THE R. DI. PRANCES DE., MARIA PL, RE STONE		
ſ	API Number	Pool Code	Pool Name
	30-015-34280		Chosa Draw; Morrow
Γ	Property Code	Property Name	Vell Number
-		BLACK MAGIC 6 CO	DM 1
Ī	OGRID No.	Operator Name	Elevation
	162683	Cimarex Energy Co. of Co	olorado 3387'

Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	l
	Α	6	25-S	26-E		1250	NORTH	1250	EAST	EDDY	ĺ

Bottom Hole Location If Different From Surface

					A transport for the second second		,		
UL or lot No.	Section	Townshi	p Range	Lot ldn	Feet from the	North/South line	Feet from the	East/Vest line	County
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1		i e			1				
The same of the sa					4	1		l	
Dedicated Acres	Joint o	r Infill	Consolidation	Code 0	rder No.				
	1								
320	1.	1	D	- 1					
1 320	1	1	Г						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STAN		LAC DEELS	KITKOVED DI 17	TE DIVISION
LOT 4	rot 3	1.07 2	1250′——	LOT 1	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LOT 5	NAD 2 Y=4229 X=5018 LAT.=32*0	78.0 N	Black M	1250' [agic 6 Com #1	Signature
LOT 6			 		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my better. AUGUST 17, 2005
LOT 7					Date Superior E/OS Signature & Seed of SO Professional Superoyor Villa DOWN STANDARD SON 12641