Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTI BUREAU OF LAND MANAGEMENT

CD-ARTI	FORM APPROVED
ERIOR	OM B No. 1004-0137 Expires: March 31, 2007
ATRIT	

SUNDRY NOTICES AND REPORTS ON WELL

5. Lease Serial No. NM-38464

	this form for proposals to drill or to re-enter well. Use Form 3160 - 3 (APD) for such proposa	
	RIPLICATE- Other instructions on reverse s	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well X Oil Well	Gas Well Other	8. Well Name and No.
		Pure Gold A Federal #8
Name of Operator Pogo	Producing Company	9. API Well No.
3a Address	3b. Phone No. (include area	code) 30-015-35296
P. 0. Box 10340, MI	dland, TX 79702 432-685-8100	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Description)	Sand Dunes Delaware West
1860' FNL & 1980' F	C., T., R., M., or Survey Description)	11. County or Parish, State
12. CHECK	APPROPRIATE BOX(ES) TO INDICATE NATURE OF	F NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		FACTION
	Acidize Deepen	Production (Start/Resume) Water Shut-Off
Notice of Intent	Alter Casing Fracture Treat	Reclamation
Subsequent Report		Recomplete ×Other Drig operations
		Temporarily Abandon
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposal
1200 sks 35:65 POZ @ 12.4 ppg	to 4050'. TD reached @ 23:30 hrs 02/17/07. If followed by 200 sks Cl C + 1% CaCl2 @ 14.8 pout-off. Install WH. NU BOP's & test to 2000#	
1200 sks 35:65 POZ @ 12.4 ppg to surface. WOC 24 hrs. Make c TD & Production Csg – Drld 7-7/ 15.5# & 17# J-55 LT&C csg. Cn	followed by 200 sks Cl C + 1% CaCl2 @ 14.8 pcut-off. Install WH. NU BOP's & test to 2000#/8" hole to 8174'. TD reached @ 0:30 hrs 02/28	opg. Plug down @ 10:30 hrs 02/20/07. Circ 322 sk Test csg to 750# for 30 mins ok. 8/07. Logged well w/ Halliburton. Ran 189 jts 5-1/
1200 sks 35:65 POZ @ 12.4 ppg to surface. WOC 24 hrs. Make c TD & Production Csg – Drld 7-7/ 15.5# & 17# J-55 LT&C csg. Cn	followed by 200 sks Cl C + 1% CaCl2 @ 14.8 pcut-off. Install WH. NU BOP's & test to 2000#/8" hole to 8174'. TD reached @ 0:30 hrs 02/28 nt'd w/ 350 sks 35:65:6 Cl C + 100 sks Cl C + 1	opg. Plug down @ 10:30 hrs 02/20/07. Circ 322 sk Test csg to 750# for 30 mins ok. 3/07. Logged well w/ Halliburton. Ran 189 jts 5-1/% CaCl2. Circ 16 sks to surface. Test csg to 2500 ACCEPTED FOR RECORD APR - 4 2007
1200 sks 35:65 POZ @ 12.4 ppg to surface. WOC 24 hrs. Make compared to	followed by 200 sks Cl C + 1% CaCl2 @ 14.8 pcut-off. Install WH. NU BOP's & test to 2000#/8" hole to 8174'. TD reached @ 0:30 hrs 02/28 nt'd w/ 350 sks 35:65:6 Cl C + 100 sks Cl C + 1	opg. Plug down @ 10:30 hrs 02/20/07. Circ 322 sk Test csg to 750# for 30 mins ok. 3/07. Logged well w/ Halliburton. Ran 189 jts 5-1/% CaCl2. Circ 16 sks to surface. Test csg to 2500 ACCEPTED FOR RECORD APR - 4 2007
1200 sks 35:65 POZ @ 12.4 ppg to surface. WOC 24 hrs. Make control of the surface work and the surface. TD & Production Csg — Drld 7-7, 15.5# & 17# J-55 LT&C csg. Cnok. Ran CBL 03/07/07.	followed by 200 sks Cl C + 1% CaCl2 @ 14.8 pcut-off. Install WH. NU BOP's & test to 2000#/8" hole to 8174'. TD reached @ 0:30 hrs 02/28 nt'd w/ 350 sks 35:65:6 Cl C + 100 sks Cl C + 1	opg. Plug down @ 10:30 hrs 02/20/07. Circ 322 sk Test csg to 750# for 30 mins ok. 8/07. Logged well w/ Halliburton. Ran 189 jts 5-1/9% CaCl2. Circ 16 sks to surface. Test csg to 2500 ACCEPTED FOR RECORD APR - 4 2007
1200 sks 35:65 POZ @ 12.4 ppg to surface. WOC 24 hrs. Make control of the surface work and the surface. TD & Production Csg — Drld 7-7/15.5# & 17# J-55 LT&C csg. Cn ok. Ran CBL 03/07/07.	followed by 200 sks Cl C + 1% CaCl2 @ 14.8 pcut-off. Install WH. NU BOP's & test to 2000#/8" hole to 8174'. TD reached @ 0:30 hrs 02/28 nt'd w/ 350 sks 35:65:6 Cl C + 100 sks Cl C + 1	opg. Plug down @ 10:30 hrs 02/20/07. Circ 322 sk. Test csg to 750# for 30 mins ok. 8/07. Logged well w/ Halliburton. Ran 189 jts 5-1/ % CaCl2. Circ 16 sks to surface. Test csg to 2500 ACCEPTED FOR RECORD APR - 4 2007 LES BABYAK Sr. Eng Techpetroleum Engineer 03/26/07
1200 sks 35:65 POZ @ 12.4 ppg to surface. WOC 24 hrs. Make c TD & Production Csg – Drld 7-7/15.5# & 17# J-55 LT&C csg. Cn ok. Ran CBL 03/07/07. 14. Ihereby certify that the for Name (Printed/Typed) Cathy Wr I ght Signature	followed by 200 sks Cl C + 1% CaCl2 @ 14.8 pcut-off. Install WH. NU BOP's & test to 2000# /8" hole to 8174'. TD reached @ 0:30 hrs 02/28 nt'd w/ 350 sks 35:65:6 Cl C + 100 sks Cl C + 1	opg. Plug down @ 10:30 hrs 02/20/07. Circ 322 sk Test csg to 750# for 30 mins ok. 8/07. Logged well w/ Hałliburton. Ran 189 jts 5-1/9% CaCl2. Circ 16 sks to surface. Test csg to 2500 ACCEPTED FOR RECORD APR - 4 2007 LES BABYAK Sr. Eng Techpetroleum Engineer 03/26/07 E OFFICE USE
1200 sks 35:65 POZ @ 12.4 ppg to surface. WOC 24 hrs. Make control of the surface work and the surface. WOC 24 hrs. Make control of the surface work and the	followed by 200 sks Cl C + 1% CaCl2 @ 14.8 pcut-off. Install WH. NU BOP's & test to 2000# /8" hole to 8174'. TD reached @ 0:30 hrs 02/28 nt'd w/ 350 sks 35:65:6 Cl C + 100 sks Cl C + 1 oregoing is true and correct Title This SPACE FOR FEDERAL OR STAT Title re attached. Approval of this notice does not warrant or gal or equitable title to those rights in the subject lease Office	opg. Plug down @ 10:30 hrs 02/20/07. Circ 322 sk. Test csg to 750# for 30 mins ok. 8/07. Logged well w/ Halliburton. Ran 189 jts 5-1/ % CaCl2. Circ 16 sks to surface. Test csg to 2500 ACCEPTED FOR RECORD APR - 4 2007 LES BABYAK Sr. Eng Techpetroleum Engineer 03/26/07
1200 sks 35:65 POZ @ 12.4 ppg to surface. WOC 24 hrs. Make control of the surface. The surface of the surface of the surface. The surface of the surface	followed by 200 sks Cl C + 1% CaCl2 @ 14.8 pcut-off. Install WH. NU BOP's & test to 2000# /8" hole to 8174'. TD reached @ 0:30 hrs 02/28 nt'd w/ 350 sks 35:65:6 Cl C + 100 sks Cl C + 1 oregoing is true and correct Title Date THE SPACE FOR FEDERAL OR STAT re attached. Approval of this notice does not warrant or 1931 or equitable title to those rights in the subject lease to conduct operations thereon.	opg. Plug down @ 10:30 hrs 02/20/07. Circ 322 sk. Test csg to 750# for 30 mins ok. 8/07. Logged well w/ Halliburton. Ran 189 jts 5-1/2% CaCl2. Circ 16 sks to surface. Test csg to 2500 ACCEPTED FOR RECORD APR - 4 2007 LES BABYAK Sr. Eng Techpetroleum Engineer 03/26/07 E OFFICE USE

(Instructions on page 2)