## Form 3 (Augu

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135

EXPIRES: NOVEMBER 30, 2000

	CES AND REPORTS ON WELLS	Month - Year	o. Lease Serial No.	8NIE 00020
	n for proposals to drill or to re-enter an e Form 3160-3 (APD) tor such proposals	1 APR ~ 6 2007 \1	NI 6. It Indian, Allottee o	NM-99039
	JBMIT IN TRIPLICATE	OCD - ARTESIA, NM	- · · · · · · · · · · · · · · · · · · ·	
30	BINIT IN TRIFLICATE	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	7. Unit or CA Agreen	nent Name and No
1a. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other			. Officer or region	ion rame and ro.
Ta. Type of Well U Ga	s weii		8 Well Name and No	<del> </del>
2. Name of Operator			Coyote 14 Fed 2Y	
DEVON ENERGY PRODUCTION COMPANY, LP			9. API Well No.	
Address and Telephone No.				-015-35423
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802			10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Morrow (Gas)
Lot E 1980' FSL & 760' FEL			12. County or Parish	13. State
Sec 14 T19S R31E			Eddy	NM
	APPROPRIATE BOX(s) TO INDICATE NAT		OR OTHER DATA	
TYPE OS SUBMISSION		TYPE OF ACTION		
☐ Notice of Intent	☐ Acidize ☐ Deepen	Production	(Start/Resume)	☐ Water Shut-Off
	Alter Casing Fracture	=		Well Integrity
Subsequent Report		onstruction Recomplet		Other Drilling
Final Abandonment Notice		d Abandon 🔲 Temporarii	•	Operations
	Convert to Injection Plug Ba			
deepen directionally or recomplete horizontally, give su the Bond No. on file with BLM/BIA. Required subseque	absurface location and measured and true vertical depths on the ports shall be filed within 30 days following completion been completed. Final Abandonment Notices shall be filed	of all pertinent markers and zones. Att n of the involved operations. If the ope	ach the Bond under which t eration results in a multiple o	he work will be performed or provide completion or recompletion in a new
02/04/07 Tst annular, pipe rams & csg to 02/11/07 Notified BLM of intent to run cs 02/12/07 TD 12 1/4" hole @ 4658'. Ran 02/13/07 Cmt 1st stage w/300 Cl C, tail v 02/14/07 Cmt 2nd stage w/2700 sx Cl C, 02/15/07 RIH w/1' pipe, cmt w/180 sx Cl 02/18/07 Tst csg to 1450 psi - ok.	/13 jts 13 3/8" 48# H-40 ST&C csg set @ 60 1200 psi - ok. g. in w/14 jts 9 5/8" 40# HCK-55 BT&C & 98 jts v/300 sx CI C. WOC 18 hrs.	s J-55 BT&C csg @ 4658'.	wayan Jamas	0 sx to res pit. WOC 18 hrs.
03/18/07 TD 8 3/4" hole @ 12,700'. 03/20/07 Notified BLM (Jim McCormick) of intent to run csg.			ACCEF	TED FOR RECORD
03/22/07 Ran in w/316 jts 5 1/2" 17# P-1			7,002,	- IZB I GITTLE GOTTB
03/24/07 Cmt 1st stage w/1050 sx Cl C. Cmt 2nd stage w/420 sx Cl Poz C, tail w/1,025 sx Poz C. WOC 18 hrs.				
03/25/07 Rls rig.			,	APR - 4 2007
Please Note: API was double assigned b	y OCD. Old API # 30-015-35406 has been	changed to 30-015-35423.	PETI	LES BABYAK ROLEUM ENGINEER
		<del></del>		
$\mathcal{M}$				
14. I hereby certify/that the foregoing is/ti	rue and correct			
Signed /		phanie A. Ysasaga Engineering Technician	Date	<u>3/27/2007</u>
(This space for Federal or State Office us	e)			
Approved by //	Tiši~		Data	
Approved by // Conditions of approval, if any:	Title		Date	<del></del>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.