

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Month - Year
APR 16 2007

OCD - ARTESIA, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

INJECTION

2. Name of Operator

MERIT ENERGY COMPANY

3a. Address

13727 NOEL RD., SUITE 500, DALLAS, TX 75240

3b. Phone No. (include area code)

(972) 628-1610

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER H

2310' FNL & 990' FEL

SEC. 17, T-17S, R-31E

5. Lease Serial No.

LC-049998-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement. Name and/or No.

8. Well Name and No.

V. L. FOSTER #003

9. API Well No.

30-015-05202

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON Q-G-SA

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

COMPLY WITH ALL COMPANY & GOVERNMENT ENVIRONMENT & SAFETY REGULATIONS. ANYONE ON JOB LOCATION HAS THE AUTHORITY TO SHUT DOWN UNSAFE WORK.

- 1) CLEAR LOCATION - MIRU; ND WELLHEAD & NU BOP'S; REL. PKR. & POOH W/ TBG. & PKR.
- 2) REMOVE PKR. & RIH W/ TBG.; MIX & PUMP A 25 SX. CMT. PLUG @ 2800'; WOC & TAG TOP OF CMT. PLUG.
- 3) CIRC. WELL W/ PXA MUD.
- 4) PERF. SQZ. HOLES @ 1525'; MIX & SQZ. A 50 SX. CMT. PLUG @ 1525'; WOC & TAG TOP OF CMT. PLUG.
- 5) PERF. SQZ. HOLES @ 650'; MIX & SQZ. A 50 SX. CMT. PLUG @ 650'; WOC & TAG TOP OF CMT. PLUG.
- 6) PERF. SQZ. HOLES @ 250'; MIX & SQZ. A 50 SX. CMT. PLUG @ 250'; WOC & TAG TOP OF CMT. PLUG.
- 7) MIX & PUMP A 25 SX. CMT. SURF. PLUG @ 63'-3'.
- 8) DIG OUT & CUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE ON CASINGS & INSTALL DRY HOLE MARKER.

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14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID A. EYLER

Title

AGENT

Date 04/10/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

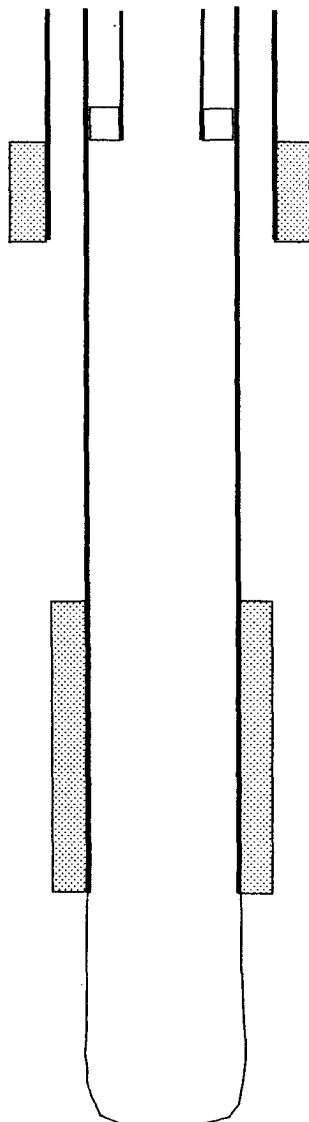
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: V.L. FOSTER #3				FIELD: GRAYBURG-JACKSON		
LOCATION: 2310' FNL & 990' FEL, SEC 17-T17S-R31E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3715'; KB=UNK				SPUD DATE: 10/06/49		COMP DATE: 12/08/49
API#: 30-015-05202		PREPARED BY: C.H. CARLETON			DATE: 09/13/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 520'	8 5/8"	28#			
CASING:	0' - 2851'	7"	20#			
CASING:						
TUBING:	0' - 345'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION (NEVADA)

BAKER AD-1 PACKER @ 345'

8 5/8" CASING @ 520' W/50 SXS. TOC @ 390' (calculated)

NOTE: CASING LEAK AT +/- 300'

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NMOCD**

7" CASING @ 2851' W/100 SXS. TOC @ 1920' (calculated)

6 1/4" OPEN HOLE: 2851'- 3504'

SEAT NIPPLE @ 3333'

TD @ 3504'

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to P/A this well with the following modifications to the procedure:
2. The plug proposed for 2800' should be moved to 2901' for the 7" casing shoe and should be at least 33 sacks.
3. The squeeze proposed for 1525' should be moved to 1362' for the base of the salt.
4. The squeeze proposed for 650' should be moved to 570' for the top of the salt and the 8.625" casing shoe.
5. The plug proposed for 63' should be moved to 100' and includes perfs and a squeeze with circulation through the annulus to the surface, unless the perfs @ 250' are circulated to the surface through the annulus.

*** All plugs, including the surface plug, should leave at least 25 sacks of cement inside the casing and be at least 100 feet, plus an additional 10% for each 1000 feet of depth.**

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.

All of the work approved here must be completed within 90 days

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 4/13/07

**Accepted for record
NMOCD**