Submit 3 Copies To Appropriate District Office	State of Nev	w Mexico	Form C-103
District I '	Energy, Minerals and	Natural Resources	May 27, 2004
625 N. French Dr., Hobbs, NM 88240		•	WELL API NO. 30-015-30766
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	TION DIVISION	5. Indicate Type of Lease
District III	1220 South St.	. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	Barclay Federal
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-	101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well  Other	/ Month - Year	21
2. Name of Operator		APR 1.2 2007	9. OGRID Number
Forest Oil Corporation		; OCD - ARTESIA. NM	8041
3. Address of Operator	. O-11-		10. Pool name or Wildcat
707 17 <sup>th</sup> Street, Suite 3600, Denve	r, Colorado	· · · · · · · · · · · · · · · · · · ·	S. Livingston Ridge Delaware
4. Well Location  Unit Letter: _F feet from the1980 line andNorthfeet and1980 from theWestline			
			1
Section 1 Township 23S Range 31E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3496 GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			K ALTERING CASING
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	]   CASING/CEMEN	T JOB
OTHER:		OTHER: Rod	Repair⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
3-27-07 RU PU unhang well	head, long stroke pmp, didn't	pump. Unseat pmp POI	H w/rod's
3-28-07 RU happy tool run twice first run to 1800', second time to 3500', lay down happy took Then run swab cups to 3500'			
come out w/swab cups put rod stripper & PU pmp. RBIH w/rods PU pumping whit head & hand RU Pmp Truck load tbg			
	wtr test to 500# hold good. Tu	rn unit on.	2 2 2 C
3-29-07 RD PU cleans location.			
		[ 5	Received Hobbs OCD
		/6	Hobbs
		1	CO OCD
			Co. 10
			0324262
Received Hobbs OCD  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE	Suot TITI	LE Sr. Regulatory Tech	DATE 4-04-07
Type or print name Cindy Bush	E-mail address: c	abush@forestoil.com	Telephone No. 303-812-1554
For State Use Only			/ ,
<del>.</del>			4/17/5
APPROVED BY:	TITI	LE	DATE_4//3/6/
Conditions of Approval (if any):			