

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Month - Year
APR 16 2007
OCD - ARTESIA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BEPCO, L. P.3a. Address
P. O. Box 2760 Midland, TX 797023b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 5, T21S, R28E, NESW, 1980' FSL, 1980' FWL, Lat N 32.5072 deg, Long W 104.1113

5. Lease Serial No.

NMLC 060572

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 68294-X

8. Well Name and No.

BIG EDDY UNIT # 165

9. API Well No.

30-015-35251

10. Field and Pool, or Exploratory Area

Fenton Draw (Morrow)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Cement Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ran 55 joints of 9-5/8", 36 ppf, J-55, LTC casing to 2,535'. Unable to pump through float equipment. Perforated the casing at 2,420' with four (4) 1/2" holes - unable to circulate. Perforated the casing at 1,690' with four (4) 1/2" holes. Set CIBP at 1,710'. Mixed and pumped 800sx lead Interfill "C" cement + 0.125pps with 2.45 yield, 11.90 weight & 250sx tail premium plus cement + 2% CaCl with 1.34 yield & 14.80 weight. No cement circulated to surface. Ran 1" pipe down annulus and tagged cement @ 768'. Pumped 50 sx of Class "C" Neat & 2% CaCl with 1.34 yield. WOC four (4) hours. Pumped 100sx of Class "C" Neat & 2% CaCl with 1.34 yield. WOC four (4) hours. RIH with 3rd plug of 1", tag @ 320' Pumped 160sx of Class "C" Neat & 2% CaCl with 1.34 yield - had good returns while cementing, circulated 25 sacks of cement to reserve pit. WOC 29.5 hours. Tested perfs @ 1,690' to 740 psi for 25 minutes - held. Set RTTS packer at 1,791'. Test perfs @ 2,420' to 1,720 psi for 20 minutes - held. Set cement retainer @ 2,493'. Squeezed 50 sx of Premium Plus lead cement w/ 0.3% CFR and 0.6% Halad w/ yield of 1.33 cf/sk and density of 14.8 ppg followed by 165 sx of Premium Plus tail cement w/ 1% KCL w/ yield of 1.34 cf/sk and density of 14.8 ppg. WOC 24 hours. Drilled out 5' of cement below casing shoe @ 2,535'.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stephen M. Martinez

Title Drilling Engineer

Signature

Date 4/5/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

