Submit 3 Copies To Appropriate District	State of Ne						m C-103
Office District I	Energy Minerals and	Natural	Resources			May	y 27, 2004
1625 N. French Dr., Hobbs, NM 87240				WELL API			
District II 1301 W. Grand Ave., Artesia, NM 88210	O'LL ONSERVA				0-015-34754 Type of Lease		
District III	1220 South S			1		EE 🗷	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	NM 875	05				
1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil	& Gas Lease	No. 	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR, USE "APPLICATION OF THE PROPERTY OF THE PRO	ES AND REPORTS ON SALS TO DRILL OR TO DEE ATION FOR PERMIT! (FORM	PEN OR	PLUG BACK TO A	7. Lease Na	nme or Unit Ag	greement	Name:
PROPOSALS.)	4110141 O111 E1111111 (1 O1111		•	POC1Fe			
1. Type of Well: Oil Well Gas Well	Other	Mort	- MATERIA MAN	8. Well Nu	nber 2H		
2. Name of Operator EOG Resources Inc.		/ Vb	ARTER	9. OGRID 1	Number 7377		
3. Address of Operator		/ o o	' 	10 Pool na	me or Wildcat		
P.O. Box 2267 Midland, Texa	s 79702				d Creek; WC.		(Gas)
4. Well Location	7,7,74			000000000000000000000000000000000000000	a caccary no	11000	, (1)
Unit Letter::	760 feet from the	South	line and	660 f	eet from the_	East	line
Section 1			inge 24E		Cou	nty	Eddy
	11. Elevation (Show who	ether DF 3562		c.) 			
Pit or Below-grade Tank Application							
Pit type Depth to Groundwater _	Distance from neare	st fresh w	ater well Dis	tance from near	est surface water	r	
Pit Liner Thickness: mil	Below-Grade Tank: Vo	olume	bbls; Construction	on Material			
NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING			EMEDIAL WORK OMMENCE DRILLI ASING TEST AND EMENT JOB		 PLU		ASING ENT
OTHER:	Г	_	THER: complet	·ion			x
	· (Cl. 1 · · ·						
 Describe proposed or completed of starting any proposed work). or recompletion. 							
	2", 17 #, N-80 casing sx 50:50 POZ C, 11.9			ox PVL, 13.0) ppg, 2.77	yield.	
2/09/07 Released rig.							
_	ion. Step rate tested	1 5 1/2	casing to 7000	psi for 30) min. Test	good.	
2/15/07 Perforate 7302'				_		_	
I hereby certify that the information abgrade tank has been/will be constructed or cle							
-111- 11	gu-	- TITLE	-	ry Analyst	DATE		30/07
Type or print name Stan Wagner	,	E-mai	l address:		Telephone N	o. 432 6	586 3689
For State Use Only					1	APR 0	o 2007
APPROVED BY	CORDS ONLY	_ TITLI	∃		DATE		A FAD.
Conditions of Approval, if any:					_		
\mathcal{L}							

Submit 3 Copies To Appropriate Office		State of gy, Minerals a	new Me				May 27, 2004
District I 1625 N. French Dr., Hobbs, NM		rgy, ivillierais a	na matui	ai Resources	WELL AF	PI NO.	May 27, 2004
District II		L'CONSERV	JATION	DIVISION		30-015-34754	
1301 W. Grand Ave., Artesia, N District III	M 88210	1220 South			5. Indicat	e Type of Lease	
1000 Rio Brazos Rd., Aztec, NA	A 87410	PARK A SPORT	e, NM 8		STA	ATE 🗌 FI	EE 😠
District IV 1220 S. St. Francis Dr., Santa Fe	e, NM 87505				6. State C	Oil & Gas Lease N	lo.
(DO NOT USE THIS FORM F	Y NOTICES AN	O DRILL OR TO I	DEEPEN C	R PLUG BACK TO A	7. Lease l	Name or Unit Agr	reement Name:
DIFFERENT RESERVOIR. U PROPOSALS.)	SE "APPLICATION	FOR PERMIT" (FO		_	PO C 1 F		
1. Type of Well:				Marth. Year 2007 wh	8. Well N	umber	
Oil Well Gas V	Vell X	Other		Morth Silving	0.000	2H	
2. Name of Operator EOG Resources Inc.				MOTH - Vertical MA	9. OGRID	7377	
3. Address of Operator			-	00. /	10. Pool	name or Wildcat	
P.O. Box 2267 Mid	land, Texas 7	9702				od Creek; WC,	West (Gas)
4. Well Location							
Unit LetterP	: 760	feet from the	. Sou	th line and	660	feet from the	East line
Section	1	Township	16S	Range 24E	NMPM	Count	y Eddy
	11. F	Elevation (Show		OR, RKB, RT, GR, e	tc.)	de la companya de la La companya de la co	
Die Del Del Administration			350	52 GR		(mar in the distribution)	Simplification and the second section in
Pit or Below-grade Tank Appli			· · - 4 · C · · - 1				
Pit type Depth to Gi Pit Liner Thickness:							
Pit Liner Tinckness:	11111	below-Grade Tallk	: volume_	bbis; Constructi	on Materiai _		
PERFORM REMEDIAL WO	I			REMEDIAL WORK COMMENCE DRILL	ING OPNS.	☐ PLUG	RING CASING —
PULL OR ALTER CASING		TIPLE IPLETION		CASING TEST AND CEMENT JOB			
OTHER:				OTHER: comple	tion		X
13. Describe proposed or of starting any propos or recompletion.	completed operated work). SEE R	ions. (Clearly sta IULE 1103. For	ate all per Multiple	tinent details, and giv Completions: Attacl	e pertinent d n wellbore di	lates, including es iagram of propose	timated date ed completion
2/27/07 Frac w/			bbls XL	gel, 12049 lbs 3	0/70 Brown	sand, 1042 lb	s 16/30
	and, 3160 bbls						
Frac w/		TL acid, 586		gel, 90000 lbs 3)/70 Brown	sand, 36000 1	bs 16/30
3/01/07 Perforat Frac w/	and, 4589 bbls te 4900' to 56 142 bbls 15% 1 and, 4410 bbls	50', 0.54", 2 HCL acid, 536	bbls XI	gel, 90000 lbs :	30/70 Brow	n sand, 36000	lbs 16/30
I hereby certify that the infograde tank has been/will forces	ormation above is	true and comple	te to the	best of my knowledg	e and belief.	I further certify tha	t any pit or below-
SIGNATURE Mu	Wagner		TITI		ry Analyst		
Type or print name Stan 1	Wagner			ail address:			. 432 686 3689
For State Use Only						<u></u>	_
APPROVED BY	FOR RECO	RDS ONLY	TIT	LE		API DATE	₹ 0 9 20 07

Conditions of Approval, if any:

Submit 3 Copies To Appropriate District		ew Mexico				Form C-103		
Office Energy, Minerals and Natural Resources District I				May 27, 2004				
1625 N. French Dr., Hobbs, NM 87240				WELL API NO. 30-015-34754				
District II 1301 W. Grand Ave., Artesia, NM 88210 1320 South St. Francis Dr.				5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505				STATE FEE x				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					6. State Oil & Gas Lease No.			
	AND REPORTS OF	N WELLS		7. Lease Nan	ne or Unit Agreei	ment Name:		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICAT		M C-101) FOR S	DCH_					
PROPOSALS.)		/ 4	or \	8. Well Num	ber			
1. Type of Well: Oil Well Gas Well	Other	Morth. W	PRESENTANT	o. Won I van	2н			
2. Name of Operator		100	TESTA	9. OGRID Nu				
EOG Resources Inc.	•	4.Q.A	x . /		7377			
3. Address of Operator		<u>_</u>		10. Pool nam	ne or Wildcat			
P.O. Box 2267 Midland, Texas	79702			Cottonwood	Creek; WC, We	st (Gas)		
4. Well Location								
Unit Letter P: 76	feet from the	South	line and	660 fee	et from the	Zast line		
Section 1		6S Range	24E	NMPM	County	Eddy		
	1. Elevation (Show wh	hether DR, RKI 3562 G R	B, RT, GR, etc	c.)				
Pit or Below-grade Tank Application or	Closure 🗆	3302 41		3000	and the second s			
Pit type Depth to Groundwater		est fresh water we	ell Dis	tance from neares	st surface water			
Pit Liner Thickness: mil								
	•	,	•					
NOTICE OF INTEN	oropriate Box to Ind TION TO: PLUG AND ABANDON CHANGE PLANS	REME	SUB DIAL WORK	•	REPORT OF	NG CASING		
PULL OR ALTER CASING	MULTIPLE COMPLETION		G TEST AND		ABANDO	ONMENT		
OTHER:	22	OTHER				X		
						-		
 Describe proposed or completed op of starting any proposed work). SI or recompletion. 								
3/03/07 Turned to sales.								
I hereby certify that the information above grade tank has been/will by constructed or close	e is true and complete	to the best of r	ny knowledge general permit [and belief. If	irther certify that aid	ny pit or below-		
SIGNATURE Stan Wage		_ TITLE		y Analyst	DATE			
Type or print name Stan Wagner		E-mail addre			Telephone No. 4			
For State Use Only								
	CORDS ONLY	TITLE			DARR_0_	0.200=		
Conditions of Approval, if any:					—	7 (UU)		