Submit to Appropriate District Office State Lease 2,6 copies Feé Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

F	orm	C-	105
Revised	June	10,	2003

istrict. I 625 N. French, H. 240									WELL API NO. 30-005-63881								
301 W. Grand Av. NM 88210 1020 Search St. Francis Dr. 5. Indicate Type Of Lease								_									
District III 1220 South St. Francis Dr. Santa Fe, NM 87505							L	STATE X FEE									
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505									6.	6. State Oil & Gas Lease No.							
WELL COMP	LETION	OR RE	COM	PLETION	REPOR	T AND	LOG	ì				100			18.5.2.3	Sp.	
									7.	Lease Nar	ne or Unit	Agree	ment N	ame			
b. Type of Completion: NEW WORK OVER DEEPEN BACK DIFF. OTHER PLUG DIFF. OTHER PROMITE BACK OTHER BACK OTHER BACK OTHER BACK OTHER BACK DIFF.									<u>- v</u>	VAR CLO	D 1425	-36	STATE	COM			
b. Type of Completion NEW WORK WELL WORK		_{PEN}	PLUG BACK		FF. ESVR. D	THER	Moun	6 Alex	No.								
2. Name of Operator 8. Well No.																	
PARALLEL PETRO	DLEUM CO	RPORAT	ION				_		_		1						
3. Address of Operator										- 1	Pool name						
1004 N. BIG SI 4. Well Location	RING, S	UITE 4	00, M	IDLAND, 1	X 79702					V	VILDCAT,	WOLFC	AMP				
Unit Letter	<u>P</u> :_	760	_ Feet F	rom The	sou	IH	Li	ne and _		255	Feet	From The		EA	STI	Line	
Section 36			Town	iship 14S		Range	25E			NMP	M	CHA	VES		County	v	
	11. Date T.	D. Reache			mpl. (Ready t			13. Eleva	ations		OF & RKB, RT, GR, etc.) 14. Elev. Casinghead						
01-08-2007	02-07	7-2007		02-28	-2007				: 3								
15. Total Depth	16.	Plug Bac		1	7. If Multiple Many Zon	e Compl.	How	18. Drill	Interv led By	v al s V	Rotary	ools	1 ^C	able To	ols		
9235MD; 5013TVD 19. Producing Interval(s	of this co	9188M									X	20 Was	Direct	ional Su	rvey Made		
5490 - 9162 MD			- тор, Б	ottoni, ivanik											ATLED 3-8-	-07	
21. Type Electric and O				-							22. Was Well Cored						
PLATFORM EXPRES	_		-LITH	D-DENSITY	; CN/HNG	SCOE	Y MA	TED 3-	-8-0	1	NO NO						
23.					ORD (Re												
CASING SIZE	WEI	GHT LB./	FT.	DEPTI	H SET	НС	OLE SI	ZE		CEN	MENTING	RECORD		AM	OUNT PULL	ED	
16				120					(0	anduc	OR PIP	E)	_				
8.625	24			1423		11	.,		10	00SX	(325SX (CIRC TO					
5.5	17			9234		7.87	5	····	15	50SX (268SX C	IRC TO	SURF	2			
		,											-				
			l			L			<u> </u>				-	<u> </u>			
24.				R RECOR			r			25.	TU	BING R			·		
SIZE	ГОР		BOTTO)M	SACKS CE	MENT	SCRE	EN	\dashv	SIZE		DEPT	*		PACKER SI	ET	
									\dashv	2-3/	8	SN 6	511	.8			
26. Perforation record (intornal sim	. and mun	ala aw)				127	ACID CI	LOT	ED AC	-	ENCENTE	COF	ron I	TO.		
20. Ferioration lecold (unci vai, sizi	c, and nun	iloci)					ACID, SI			TURE, C						
5490-61.83 (36 I								H INE			AMOUNT AND KIND MATERIAL USED 15% NEFE; SLICK WATER;						
7520-7923 (36 I	KOLES);	8120-9	162 (3	36 HOLES)							30/70 & 20/40 SAND, 15% CC2						
28.					PRODUC						·						
Date First Production 02-28-2007		FLOWI		od (Flowing	g, gas lift, pur		Size and	l type pum	(p)			Well :		(Prod.	or Shut-in)		
Date of Test 02-28-2007	Hours To			oke Size 8/64	Prod'n For Test Perio	r od	Oil - Bi	bl.		- MCF 00 MC		er - Bbl. B	, A.	Gas - C	Oil Ratio		
Flow Tubing Press.	Casing P	ressure	Ca	lculated 24- our Rate	Oil - Bbl.		Gas	- MCF	ī	Water -	Bbl.	Oil G	ravity	- API -	(Corr.)		
400.	350		110	ui Nat			28	00 MCF		318							
29. Disposition of Gas	 	for fuel, v	ented, e	tc.)			1		L_		Test V	Witnessed 1	Ву	 			
30. List Attachments			,														
31. I hereby cortify th	at the info	rmation	shown	on hoth side	s of this for	m ic tm	e and	complete	to th	o host	of my know	vledae av	d hal	ief			
Signature V		1/1	MAA	Printe	ed	n is it ii	i uiiii (готрівів	เบเก	e vesi (n my Kriot	rieuge an	u vel	iej			

KAYE MC CORMICK

Title SR PROD & REG TECH Date 04-12-2007

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern	New Mexico	Northeas	Northeastern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates		T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison					
T. Queen		T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg		T. Montoya	T. Mancos	T. McCracken					
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	2400	T. McKee	Base Greenhorn	T. Granite					
T. Paddock		T. Ellenburger	T. Dakota	Т					
T. Blinebry		T. Gr. Wash	T. Morrison	т.					
T. Tubb	3430	T. Delaware Sand	T. Todilto	T.					
T. Drinkard		T. Bone Springs	T. Entrada	T.					
T. Abo	4186	T.	T. Wingate	T.					
T. Wolfcamp	5044		T. Chinle	T.					
T. Penn		T	T. Permain	T.					
T. Cisco (Bough C)		Т.	T. Penn "A"	T.					
				OIL OR GAS					

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
Include data on rate of wa	IMPORT ater inflow and elevation to which wa	TANT WATER SANDS ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	BACTER OF THE SIGNAL TO THE SIGNAL TO THE SIGNAL OF THE SIGNAL OF THE SIGNAL OF THE SIGNAL SIGNAL OF THE SIGNAL OF
No. 3. from	to		and services and the service a

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology