

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Geology, Minerals and Natural Resources

Form C-103  
May 27, 2004



CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

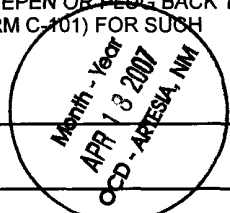
WELL API NO. 30-015-02239
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-784
7. Lease Name or Unit Agreement Name: East Millman Pool Unit Tract 4 8910169240
8. Well Number 4
9. OGRID Number 019958
10. Pool name or Wildcat Millman Yates-SR-QN-GB-SA, East

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3372' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Stephens & Johnson Operating Co.
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249	4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>13</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3372' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Convert to water injection well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to MOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 4-13-07

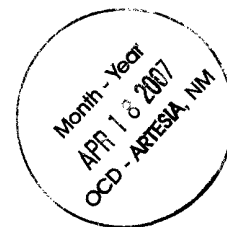
Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net Telephone No. (940) 723-2166

For State Use Only  
APPROVED BY Gerry Guye TITLE Deputy Field Inspector DATE APR 19 2007  
Conditions of Approval, if any:

Stephens & Johnson Operating Co.  
East Millman Unit No. 4-4 (30-015-02239)  
Eddy County, New Mexico

Well Data:

Surface Casing: 8 5/8", 24 lb/ft, set @ 425' w/350 sx cmt  
TOC @ surf.  
Production Casing: 4 1/2", 9.5 lb/ft, set @ 2280' w/250 sx cmt  
TOC @ 1115' by Temperature Survey  
Perforations: 1784'-2091'; 2102'-2114'  
Tubing: 56 jts (1732') 2 3/8" Poly lined tubing.  
Packer: 4 1/2" Baker AD-1 Plastic coated packer set @ 1735'.  
Csg-tbg annulus filled w/corrosion inhibited fluid.



4-11-2007 Pressured csg-tbg annulus to 510 psig. 30 minutes later pressure was at 540 psig. Passed MIT. Well converted to Water Injection Well status.

