

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-32205
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-5072
7. Lease Name or Unit Agreement Name	Pokey BAK State
8. Well Number	1
9. OGRID Number	227001
10. Pool name or Wildcat	Bunting Ranch - Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4208' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT test for TA status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Latigo Petroleum, Inc. respectfully request TA status.

3/14/07 - MIRU. TFH set 500 frac tank and pipe racks. Pumped 45 bbls. 2% KCL water down tbg. ND 7 1/16" 5M tree and NU 6" 1500 Hydraulic BOP. Released pkr. TOH w/ 235 jts. 2 7/8" N80 tbg., SN, and 5 1/2" Model "R" Dbl Grip pkr. TIH w/ 5 1/2" CIBP, SN, setting tool, and 235 jts. 2 7/8" tbg. Set CIBP @ 7614'. Note: Morrow perms. f/ 7667' - 7957' covered and TA'd.

3/15/07- Broke circ and displaced 5 1/2" 17# casing w/ 220 BFW + corrosion inhibitor mixed. Pressure tested wellbore to 620#. Lost 60# in 30 mins. Repaired leaks on wellhead flange's tie-down pins w/ teflon tape. Re-pressured to 600#. Held. TOH LD w/ 235 jts. 2 7/8" N80 tbg., SN, and setting tool. ND 6" 1500 hydraulic BOP and NU 6" 900 x 2 3/8 8rd B-1 tbg. hanger. Loaded, pressured wellbore to 600#, and charted 30 min test. Held. RDMO. Cleaned location. Well TA'd. Will notify OCD of MIT for TA well status. Ran good MIT. Pressured up to 540#. Test witnessed by Richard Inge w/OCD. Original chart was retained by the NMOCD. Copy is attached.

Temporary Abandoned Status Approved
Until 3-22-12

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt

TITLE Regulatory Analyst

DATE 04/11/2007

Type or print name Lisa Hunt

E-mail address: huntl@pogoproducing.com Telephone No. (432)685-8229

For State Use Only

APPROVED BY: Gary Guye

TITLE Deputy Field Inspector
District II - Artesia

DATE APR 17 2007

Conditions of Approval (if any):

