

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Res.
Other _____2. Name of Operator
BEPCO, L.P.3. Address
P.O. BOX 2760 MIDLAND TX 79702-27603.a Phone No. (Include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface NENW, 1140' FNL, 2310' FWL

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded
10/14/200615. Date T.D. Reached
11/05/200616. Date Completed
☐ D & A ☒ Ready to Prod.
12/02/20065. Lease Serial No.
NMLC061705

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
POKER LAKE UNIT8. Lease Name and Well No.
POKER LAKE UNIT 1029. API Well No.
30-015-3516210. Field and Pool, or Exploratory
POKER LAKE (DELAWARE), SW11. Sec., T., R., M., on Block and
Survey or Area SEC 25, T24S, R30E12. County or Parish
EDDY13. State
NM17. Elevations (DF, RKB, RT, GL)*
3447' GL, 3465' KB18. Total Depth: MD 8203'
TVD19. Plug Back T.D.: MD 8134'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CLN-LDT; GR-AIT22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	32#	0'	973'		520		0'	
7-7/8"	5-1/2"	15.5#	0'	6272'					
7-7/8"	5-1/2"	17#	6272'	8202'		865		4100' TS	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5858'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6150'	6740'	6150' - 6156'	0.380	12	PRODUCING
B)			6256' - 6260'	0.380	8	PRODUCING
C)			6502' - 6206'	0.380	4	PRODUCING
D)			6552' - 6560'	0.380	8	PRODUCING See Remark

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6150' - 6260'	26,239 GALS LIGHTNING 2500, 113,996# OF 16/30 BRADY + 39,714# OF 16/30 SUPER LC
6502' - 6740'	22,204 GALS LIGHTNING 2500, 104,451# OF 16/30 BRADY + 39,143# OF 16/30 SUPER LC
7850' - 8004'	104,430 GALS PW, 8,498# 14/30 LITE PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/2/06	1/1/07	24	→	80	103	205			PUMPING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
W/O	SI 300	150	→	80	103	205		PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				T/RUSTLER	570'
				T/SALT	960'
				B/SALT	3912'
				T/LAMAR (DELAWARE)	4124'
				T/BONE SPRING LIME	8027'

32. Additional remarks (include plugging procedure):

6732' - 6740' 8 HOLES - PRODUCING
 7850' - 7860' 10 HOLES - PRODUCING
 7930' - 7940' 10 HOLES - PRODUCING
 7999' - 8004' 5 HOLES - PRODUCING

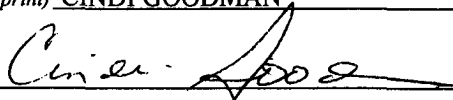
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) CINDI GOODMANTitle PRODUCTION CLERK

Signature


Date 01/03/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

30-015-35162

RECORD OF INCLINATION

Accumulative total displacement of well bore at total depth of 8180' 161.22' feet.

Inclination measurements were made in : ☐ Tubing ☐ Casing ☐ Open Hole ☒ X

Certified By Shirley L. Fulton Date 11-17-06