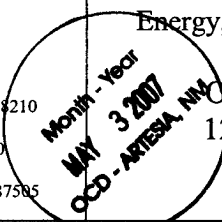


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-015-35047 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-6515	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> RECOMPLETION WELL OVER BACK RESVR.				7. Lease Name or Unit Agreement Name Draw BJL State	
2. Name of Operator Yates Petroleum Corporation				8. Well No. 1	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Brushy Draw; Delaware, North	
4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>25S</u> Range <u>29E</u> NMPM <u>Eddy</u> County					
10. Date Spudded RC 2/15/07		11. Date T.D. Reached 11/1/06		12. Date Compl. (Ready to Prod.) 3/1/07	
13. Elevations (DF& RKB, RT, GR, etc.) 3052'GR 3071'KB		14. Elev. Casinghead		15. Total Depth 9300'	
16. Plug Back T.D. 8994'		17. If Multiple Compl. How Many Zones? _____		18. Intervals Drilled By Rotary Tools Pulling Unit	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5602'-7036' Delaware				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None for recompletion				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
REFER TO ORIGINAL COMPLETION					
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
SIZE		DEPTH SET		PACKER SET	
2-7/8"		7170'		2-7/8"	
7170'		2-7/8"		7170'	
26. Perforation record (interval, size, and number) 6836'-6846' (11) 5724'-5728' (5) 6858'-6864' (7) 5734'-5740' (7) 7006'-7010' (5) 7024'-7036' (13) 5602'-5606' (5)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7006'-7036' Acidize w/750g 7-1/2% IC acid and 27 balls 6836'-6864' Acidize w/750g 7-1/2% IC acid and 27 balls 5724'-5740' Acidize w/1000g 7-1/2% IC acid 5602'-5606' Acidize w/250g 7-1/2% IC acid					
28. PRODUCTION					
Date First Production 3/1/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 3/7/07		Hours Tested 24 hrs		Choke Size NA	
Flow Tubing Press. NA		Casing Pressure NA		Calculated 24-Hour Rate 6	
Oil - Bbl 6		Gas - MCF 73		Water - Bbl. 36	
Gas - Oil Ratio NA		Oil Gravity - API - (Corr.) NA		29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring	
30. List Attachments None				Test Witnessed By Scott Johnson	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed. Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>April 30, 2007</u>	
E-mail Address <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Rustler	T. Morrison	
T. Tubb	T. Cherry Canyon	T. Todilto	
T. Drinkard	T. Brushy Canyon	T. Entrada	
T. Abo	T. Bone Spring	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Wolfcamp B Zone		T. Permian	
T. Cisco		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION