

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

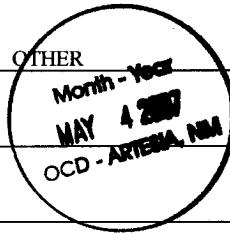
Form C-105  
 Revised June 10, 2003

WELL API NO.  
 30-005-63850  
 5. Indicate Type of Lease  
 STATE  FEE   
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF.  
 WELL OVER BACK RESVR.  OTHER \_\_\_\_\_  
 2. Name of Operator  
 MYCO INDUSTRIES, INC.  
 3. Address of Operator  
 P.O. BOX 840, ARTESIA, NM 88210

7. Lease Name or Unit Agreement Name  
 ALFALFA 32 FEE  
 8. Well No.  
 #1H  
 9. Pool name or Wildcat  
 COTTONWOOD CREEK; WOLFCAMP



4. Well Location  
 Unit Letter **P** : 710' Feet From The **SOUTH** Line and 206' Feet From The **EAST** Line  
 Section **32** Township **15S** Range **25E** NMPM **CHAVES** County

10. Date Spudded 02/01/2007 11. Date T.D. Reached 02/21/2007 12. Date Compl. (Ready to Prod.) 05/01/2007 13. Elevations (DF& RKB, RT, GR, etc.) 3459' 14. Elev. Casinghead 3963'  
 15. Total Depth 9042' 4801' (TVD) 16. Plug Back T.D. 8949' 17. If Multiple Compl. How Many Zones? -- 18. Intervals Drilled By X Rotary Tools Cable Tools  
 19. Producing Interval(s), of this completion - Top, Bottom, Name 5097-8950' - WOLFCAMP 20. Was Directional Survey Made YES  
 21. Type Electric and Other Logs Run SCHLUMBERGER PLATFORM EXPRESS THREE DETECTOR LITHO DENSITY 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	COND.	120'	20"	200 SXS (CIRC)	
8-5/8"	32#	1048'	11"	850 SXS (CIRC)	
5-1/2"	17#	9040'	7-7/8"	1850 SXS (CIRC)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5556' MD	--
	4853' TVD	

26. Perforation record (interval, size, and number)  
 8307-8950', 0.41", 42 HOLES  
 7347-7990', 0.41", 40 HOLES  
 6100-6714', 0.41", 40 HOLES  
 5097-5735', 0.41", 40 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 5097-8950' FRAC W/ 618,543# SAND,  
 342 TONS CO2 AND  
 34000 BBLs WATER

28. PRODUCTION  
 Date First Production 05/01/2007 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/20/2007	24	3/8"		2	4200	3	2100:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1200 PSIG	1025 PSIG		2	4200	3	42

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By CARLOS GUERRERO

30. List Attachments  
 C-104, PATHFINDER DIRECTIONAL SURVEY, SCHLUMBERGER PLATFORM EXPRESS - TITE HOLE LOGS

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Hannah Palomin* Printed Name HANNAH PALOMIN Title ENGR/LAND TECH Date 05/03/2007  
 E-mail Address: hannah@mycoinc.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 610'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1862'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 3244'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 4848'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from 5097' ..... to 8950' .....      No. 3, from ..... to .....  
 No. 2, from ..... to .....      No. 4, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology