

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTMonth - Year  
**APR 26 2007**  
OCD - ARTESIA, NMFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000**S**

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway  
Oklahoma City, OK 73102-82603a. Phone No. (include area code)  
405-228-8699

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

660' FNL &amp; 660' FWL

At top prod. Interval reported below

At total Depth 660' FNL &amp; 660' FWL

14. Date Spudded

10/15/2006

15. Date T.D. Reached

11/9/2006

16. Date Completed

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 8350'

TVD

19. Plug Back T.D.: MD 8300'

TVI

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

IND/MICRO-CFL/GR &amp; THREE DETECTOR LITHO DENS/COMP/NEUTRON/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/H-40	48#	0	858'		870 sx Cl C; 100 sx to pit			
11"	8 5/8" J-55	32#	0	4400'		1400 sx Cl C; 100 sx to pit			
7 7/8"	5 1/2" J-55	17#	0	8350'		1000 sx Cl C			
								TOC 3313'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8,017'	7776'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	7514	7,696	7514-7696		12	Producing
Delaware	8060	8094	8060-8094		68	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7514-7696	Acidize w/ 1000 gals 7 1/2% Pentol 200 acid.
8060-8094	Perf w/ 54K# Spectra Star 2500, 1500# 100 mesh wht sd, 106,080# 16/30 wht sd, 15, 140# 16/30 Siberprop & flush w/ KCL wtr.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/13/2006	12/13/2006	24	→	241		453			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	241		453	-		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

SEE ATTACHED FOR  
CONDITIONS OF APPROVALACCEPTED FOR RECORD  
APR 20 2007  
FREDERICK WRIGHT  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	660'
				Salado	990'
				Base of Salt	4100'
				Lamar LS	4350'
				Bell Canyon	4400'
				Cherry Canyon	5260'
				Brushy Canyon	6880'
				Bone Springs	8185'

11/16/06-12/11/07 - MIRU. TOC @ 5792'. Tag btm @ 8292'. Pump 220 gals Technihib 756 dn 5 1/2" csg for scale control. RU BJ frac treat 8060-94' w/ 54K gals Spectra-star 2500, 1500# 100 mesh wht sd, 106,080# 16/30 wht sd, 15,140# 16/30 Siberprop & flush w/ KCL wtr. Flowback 339 bbls LW. Perf 7514-17' & 7693-96' @ 2 spf, 12 holes. NU BOP. LH w/ 12 bbls KCL wtr. Set RBP @ 7808' & test to 2000#, ok. Set pkr @ 7776'. Test csg 500#, ok. LH w/ 10 bbls KCL wtr. MIRU BJ & acidize 7514-17' & 7693-96' w/ 1000 gals & Pentol 200. Swab. Set RBP & pkr, swab. Left pkr swinging.

Permission from BLM to pump radioactive material @ 1-3 bpm w/ 500 BW dn Bradenhead & ran dn tbg w/ tools. POOH w/ tbg & pkr. MIRU BJ & load 5 1/2' csg to 1500# & squeeze 600 sx cmt dn annulus & displ w/ 107 BW. Pump 12 bbls mud clean li, 10 bbls FW for space & 155 bbls cmt slurry. Displ w/ 107 BFW. TOC @ 3313' inside 8 5/8" csg. RIH w/ 2 7/8" PS, rods & pump. HU electricity to generator & POP.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature



Date

3/21/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR  
WELL/LEASE  
COUNTY

Devon Energy  
Todd 26D Fed #21  
Eddy, N.M.

005-0055

STATE OF NEW MEXICO  
DEVIATION REPORT

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228	0.50
531	1.00
855	1.25
1,103	2.00
1,597	1.25
1,850	1.25
2,104	1.50
2,357	1.25
2,640	2.00
2,860	2.00
3,113	1.50
3,365	1.50
3,687	1.00
3,909	1.25
4,228	1.25
4,400	0.75
4,877	1.25
5,353	0.50
5,831	0.50
6,342	1.00
6,825	1.00
7,298	1.00
7,783	1.00
8,350	1.00

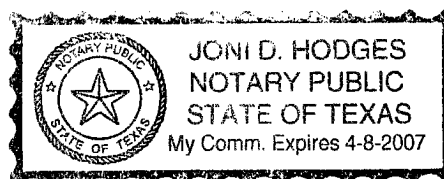
STATE OF TEXAS

COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me on  
November 22, 2006, by Steve  
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

  
Notary Public for Midland County, Texas  
My Commission Expires: 4/08/07



## SUNDRY NOTICE SPECIAL STIPULATIONS

1. This Completion Report is accepted for record only, contingent on the operator providing the following information:
  2. A report of the API gravity of the oil being produced from this well.
  3. A gas analysis of the gas produced.
  4. Per the message left by Judy Barnett for Fred Wright on 4/20/07 the gas produced by this well is not being measured. If this is in fact the case, **immediate action must be taken to measure this gas and bring this well in compliance with Onshore Order # 5.III.B, which requires that all gas be measured unless a variance is granted.**
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5. If the operator believes that a variance has been granted to allow them not to measure the produced gas, evidence of this variance must be provided or the operator must satisfy the following to obtain a variance.
  6. An analysis for the well showing that at current production rates, the energy equivalent of the oil produced exceeds the energy equivalent of the gas produced.
  7. Some statement in support of the conditions that NTL-4A IV.C requires the operator to satisfy in order to vent or flare gas. To include but not limited to:
  8. Identification of the closest sales point for this gas and the cost of connecting to that point of sale if available.
  9. Economic cash flow projection showing the costs and revenue associated with establishing gas sales for this well.

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 4/20/07**