

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
1001 W. Grand Ave., Artesia, NM 88210  
District III  
2000 S. Aztec Rd., Aztec, NM 87410  
District IV  
1220 S. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
I geology, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-34782
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name Hackberry 31 State
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Sheep Draw; Morrow (Gas)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Devon Energy Production Company, LP

3. Address of Operator  
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location  
Unit Letter P : 920 feet from the South line and 1310 feet from the East line  
Section 31 Township 22S Range 26E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3381'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Drilling Operations 02/18/07 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP spud this well on April 22<sup>nd</sup>, 2006 and is continuing drilling operations to meet our lease expiration date of 5/31/06: (February 18<sup>th</sup>, 2007)

02/18/07 MIRU rat hole - drill 12 1/4" hole from 46' - 48'. Rig dwn & mv out rat hole machine.

February 18<sup>th</sup>, 2007 Drilling Report is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE Sr. Staff Engineering Technician DATE 02/19/07

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802

For State Use Only

FOR RECORDS ONLY

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 26 2007  
Conditions of Approval (if any):

DATE: 2/18/2007

**DISTRICT:** PERMIAN BASIN  
**LOCATION:** SEC. 31-22S-26E  
**PROJECT:** PB NEW MEXICO  
**FIELD:** HAPPY VALLEY  
**COUNTY:** EDDY  
**STATE:** NM

**TIGHT GROUP: UNRESTRICTED**  
**LAT-LONG:** 32.344 N - 104.328 W  
**KB ELEV:** 3,381.00  
**WI:** 100.00000  
**API:** 30-015-34782

REPORT NO:	16	SPUD DATE:	
FORMATION:			
LITHOLOGY:			
DEPTH:	48	DSS:	16.00
RIG NM / NO:		FOOTAGE:	2
RIG PH #:			/

PROP. #: 022858-020  
AUTH TVD: 11,675 (ft)  
AUTH TMD: 11,675 (ft)

**AFE #: 126323**

AFE DRLG COST:	15,000	AFE COMP COST:	0	AFE TOTAL COST:	15,000
DAILY DRLG COST:	1,850	DAILY COMP COST:	0	DAILY TOTAL COST:	1,850
CUM DRLG COST:	26,550	CUM COMP COST:	0	CUM TOTAL COST:	26,550

BIT #	SERIAL #	TYPE	SIZE	IADC Code	FROM	TO	FEET	HRS	ROP	J1-5	WOB	RPM	I	O	D	L	B	G	O	R
-------	----------	------	------	-----------	------	----	------	-----	-----	------	-----	-----	---	---	---	---	---	---	---	---

NO BIT DATA TODAY

MUD PROPERTIES		MUD USED		HYDRAULICS		
Time:	Solids:	Mud Additive	Used	PUMP #1	PUMP #2	PUMP #3
MW:	Oil:			Liner Size:		
VISC:	10 sec Gel:			Lngth Strk:		
pH:	10 min Gel:			SPM:		
Chl:	CA:			GPM:		
WL:	Pm:			PSI:		
HTHP:	Pf:			AV (DP):	AV (DC):	
FC:	Ex Lime:			PSI Drop:	HP/In2:	
PV:	Elec Stab:			SLOW PUMP RATES		
YP:	MBT:			PUMP #1	psi @	spr
LCM:	LGS:			PUMP #2	psi @	spr

Daily Mud Lost to Hole:	bbls	Daily / Cum Mud Cost:	\$ /
Cum Mud Lost to Hole:	0.0 bbls	Conn Gas:	Trip Gas:

Bkgrd Gas:

SURVEYS (Sidetrack: OH)							
MD	Angle	TVD	Dir	V Sect	+N/-S	+E/-W	D L

BHA #:			
Qty	Description	OD	Length

String Wt Up:

String Wt Down:

Total BHA Length:

Rotating String Wt:

BHA Hr Last Insp:

**LAST CASING / BOP / NEXT CASING**

Depth: 0	FIT:	Size:	Wt:	Grade:	Connection:	Next Casing: @
Last BOP Test Date:		Accident:		Loss Control Inc:	24 Hr Forecast:	wait 20 days and drill another 2' 03-10-2007

From	To	Hrs	Prob?	Activity Last 24 Hours	COSTS SUMMARY		
06:00	09:30	3.50	NO	drill 2' of new hole from 46'-48' with Butches Rathole wait another 20 days and drill 2' of new hole on 03-10-2007	Code	Description	Costs
					207-904	conductor hole	1,850.00
					Total Daily Cost: 1,850.00		

FOREMAN: Mike Dewitt

Total Daily Cost:	1,850
Cumulative Cost to Date:	26,550