District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)

Type of action: Registration of a pit of	or below-grade tank \(\sigma\) Closure of a pit or below-gra	de tank
		vn.com
Operator: <u>Devon Energy Production Company</u> , <u>L.P.</u> Telephone: _505-	748-0173e-mail address: _vivian.rodriguez@d	vn.com
Address: _P.O. Box 250, Artesia, NM 88210		
Facility or well name: _Stirling 7F #6API #: _30-015-35271_		
County:EddyLatitude	Longitude	NAD: 1927 🗌 1983 🔲
Surface Owner: Federal State Private Indian		
<u>Pit</u>	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover	Construction material:	
Lined 🛮 Unlined 🗖	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic ☑ Thickness _12_mil Clay ☐		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0
	100 feet or more	(0 points)
Wallhard makestics area (for short 200 for form a minute demantic	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) 0
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite \(\square\) If offsite, name of facility: CRI . (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments:		
Devon Energy Production Company L.P. plans to close the drilling pit at the Stirling 7F #6 as per New Mexico Oil Conservation		
Division Rule 50 in the Pit and Below Grade Tank Guidelines. Devon plans to haul and dispose pit contents and liner to an OCD approved		
disposal site, then close and contour the pit area to prevent erosion and ponding of rainwater. We will notify the OCD 48 hours prior to		
beginning work.		
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that t	he above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guideline	es 🛛 , a general permit 🔲 , or an (attached) alterna	tive OCD-approved plan .
Date: 4-17-07		
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	ature Wan Soa	Juaus
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to regulations.	the operat Notify OCD 24 hours prior to be pit closure.	eginning all, state, or local laws and/or
Samples are to be obtained from		
Approval: pit area and analysis submitted to		
Printed Name/Tile	NMOCD prior to back-filling	Date: 7/23/07