

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Month - Year

MAY 3 2007

OCD - ARTESIA, NM

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
		³ Reason for Filing Code NW
⁴ API Number 30-015-34941	⁵ Pool Name Sheep Draw; Morrow	⁶ Pool Code 85160
⁷ Property Code	⁸ Property Name Ocotillo 6 State	⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
H	6	23S	26E		1330	NORTH	690	EAST	EDDY

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 3/7/2007	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	Enterprise Field Services LLC Post Office Box 4324 Houston, TX 77210-4324		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
12/24/2006	3/7/2007	11,715'	11,670'	11,262' -11,275'	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17 1/2"	13 3/8"	714'	650 sx CI C, 141 to pit		
12 1/4"	9 5/8"	1629'	550 sx CI C, 167 to pit		
8 3/4"	5 1/2"	11715'	3020 sx CI H/C 53 to pit		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
3/7/2007	3/7/2007	4/9/2007	24		
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
20/64"	0	99	485		Flowing

"I hereby certify that the rules of the Oil Conservation division have been complied

with and that the information given above is true and complete to the best of my

knowledge and belief.

Signature:

Printed Name: Stephanie A. Xasaga

Title: Sr. Staff Engineering Technician

Date: 4/10/2007

Phone: 405-552-7802

OIL CONSERVATION DIVISION

BRYAN G. ARRANT

DISTRICT II GEOLOGIST

Approved by:

Title:

Approval Date:

MAY 0 8 2007

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34941
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ocotillo 6 State
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Sheep Draw; Morrow

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3396'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location
Unit Letter H : 1330 feet from the North line and 690 feet from the East line
Section 6 Township 23S Range 26E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3396'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/14/07 - 0307/07:

MIRU. NU BOP, PU bit & tbg. Test csg to 1500# - ok. RU swivel, drl out dv tl @ 4495', RD swivel. PBTD @ 11,670'. RU swivel, drill out dv tl @ 7972'. Tst csg to 1500# - ok. Swab. Perf @ 11,263' - 11,275'; (4SPF) 52 holes. Set pkr w/2.31 F nipple & tbg disk on bttm of pkr @ 11,200'. Bled dwn, flw bck. TIH w/on/off tl & tbg. NU/DN/BOP; NU tree. RU kill trk, pmp 56 bbls 2% KCL. Swab. Acidize w/1000 gals isosol + 100 bll slrs. Swab. RU tree saver, frac mrrw @ 11,262' - 11,275' dwn 2 7/8" tbg w/54,000# 18/40 sn w/29,000# gals Soectra-Star 3000. R/D tree saver, open well, flw bck. Swab. Put well onto production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE 05/02/07

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802
For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

MAY 03 2007

**McVAY DRILLING COMPANY**

P.O. Box 2450
Hobbs, New Mexico 88241
(505) 397-3311
FAX: 39-DRILL

Well Name and Number: Ocotillo 6 St # 1

Location: Sec 6, T23S, R26E, Eddy County, NM

Operator: Devon

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth	
1 1/4	250	1	7149
2	475	1 3/4	7647
2 1/2	714	1 1/2	8115
2	847	1	8585
1 1/4	1061	1	9084
1	1310	1 1/4	9557
1 1/4	1629	3/4	10050
1/2	2121	1	10542
3/4	2620	1	11021
1	3105	1/2	11690
1	3583		
1	4057		
3/4	4535		
3/4	5005		
1/2	5504		
3/4	6002		
1 1/4	6499		
1	6683		

Drilling Contractor: McVay Drilling Company

By: H.H. Clandin Jr.

Subscribed and sworn to before me this 13th day of April, 2007

Tina Fleming

My Commission Expires: 8-16-09

Notary Public
Lea County, New Mexico

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: OCOTILLO 6 STATE #1		Field: CATCLAW DRAW	
Location: 660' FNL & 1020' FEL; SEC 6-T23S-R26E		County: EDDY	State: NM
Elevation: 3396' KB; 3379' GL		Spud Date: 12/26/06	Compl Date:
API#: 30-015-34941	Prepared by: Ronnie Slack	Date: 4/24/07	Rev:

17-1/2" hole
13-3/8", 48#, J55, ST&C, @ 714'
 Cemented w/650 Sx to surf

12-1/4" hole
9-5/8", 40#, J55, LT&C, @ 1629'
 Cemented w/550 Sx to surf

DV Tool @ 4495'

DV Tool @ 7972'

2-7/8", N80, Production Tubing

Arrowset Packer @ 11,200' (2/20/07)
 2.31 F Nipple

EOT @ 11,207'

MORROW

11263' - 11275' 4 spf, 90° (2/20/07)

2/21/07: acidized 11263-11275 w/1000 gals isosol

4/3/07: Fraced 11263-11275 w/54K#, 18/40, 29K gals soectra star 3000

8-3/4" Hole
5-1/2", 17#, HCP-110, @ 11,715'
 Cemented w/ 3170 Sx to surf

11,670' PBTD

11,730' TD