

Month - Year
APR 20 2007
OCD - ARTESIA, NMUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ART

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-98171

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bears Federal #1

9. API Well No.

30-015-35409

10. Field and Pool, or Exploratory Area

Wildcat Wolfcamp

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960 Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

2971 FSL & 330 FEL, Sec. 6 T16S R29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Spud and Cement Casing
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

2/24/2007 Spud 17 1/2" hole.

2/25/2007 TD 17 1/2 hole @ 215'. Ran 4 joints 13 3/8 H-40 48# @ 162', Cemented w/180 sx Class H, 300sx 35/65/6 C, 223sx Class C, 2%CC, did not circ, plug down @ 5:50am, Ready mix to surface. WOC 18 hours tested BOP to 1500# for 10 minutes, held OK.

2/28/2007 TD 12 1/4 hole @ 1445'. Ran 34 joints 8 5/8 J-55 24# @ 1437', Cemented w/500sx 35/65/6 C, 200sx Class C, 2%CC, 1/4# CF, circ 165 sx, plug down @ 8:30pm. WOC 12 hours tested BOP to 2000# for 10 minutes, held OK.

3/22/2007 TD 7 7/8 hole @ 8000'.

3/25/2007 Ran 183 joints 5 1/2" J-55 & L-80 17# @ 7960', Cemented w/325sx 50/50/2 C, plug down @ 4:10am, circ 100sx off DV tool @ 6698'. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

APR 18 2007

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Jerry W. Sherrill

Title

Production Clerk

Date

3/28/07

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Accepted for record - NMOCD

4/2/07