Form 3160-5 (February 2005)

(Instructions on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

## OCD-ARTESIA

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

DELAKI	LICTIAL	I OI	TIMETIN	ILLICION
RIREAL	OF L	AND	MANA	GEMENT

5.-Dease Serial No.
NMNM Ø13074

6. If Indian, Allottee or Tribe Name

NOTICES AND REPORTS ON WELLS

	form for proposals to drill or Use Form 3160-3 (APD) for s		Section 19			
SUBMIT	T IN TRIPLICATE – Other instruction	7. If Unit of CA/Agre	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well	· · · · · · · · · · · · · · · · · · ·	0. 337 11.37				
Oil Well Gas W		MOSAIC 34 FEDER	8. Well Name and No. MOSAIC 34 FEDERAL 1H			
2. Name of Operator CHESAPEAKE OPERATING, INC.	. ATTN: LINDA C	9. API Well No. 30-015-35118	9. API Well No. 30-015-35118			
3a. Address P. O. BOX 18496	No. (include area code)					
OKLAHOMA CITY, OK 73154-0496	7-4275		UNDESIGNATED WILLOW LAKE			
4. Location of Well (Footage, Sec., T., I SL: 330 FSL & 2310 FWL, SESW, SECTION 34			11. Country or Parish, State EDDY COUNTY, NEW MEXICO			
	CK THE APPROPRIATE BOX(ES) TO	NOTICE, REPORT OR OTH	IER DATA			
TYPE OF SUBMISSION			OF ACTION			
	Acidize [1]	Deepen [	Production (Start/Resume)	Water Shut-Off		
Notice of Intent		Fracture Treat	Reclamation	Well Integrity		
✓ Subsequent Report	Casing Repair	New Construction	Recomplete	Other Intermed Csg Set		
	Change Plans	Plug and Abandon	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
following completion of the involve testing has been completed. Final determined that the site is ready for 4/12/2007 Ran 8 5/8" 32# J55 LT additives, 14.8 ppg, 1.3 surface. 1" cement to how much.  4/13/2007 Tested 8 5/8" casing to (CHK PN 611681)	"C csg, set @ 2590', cmt'd w/400 sx 332 yield, did not circulate to surface. surface, circulated 5 sx to reserve, B to 1000 psi for 30 minutes.	n a multiple completion or y after all requirements, in 35:65 Poz Class C + ad Ran Tempature survey	recompletion in a new interval cluding reclamation, have been cluding reclamation, have been cluditives, 12.4 ppg, 2.10 yield by per request of BLM, TOC is told to notify them when complete the cluding process of the complete co	l, a Form 3160-4 must be filed once n completed and the operator has l, tail in w/200 sx Class C + @ 383', recieved orders to 1" to		
14. I hereby certify that the foregoing is t Name (Printed/Typed) LINDA GOOD				ILATORY ANALYST		
Signature Sinda	Date 04/16/2007	Date 04/16/2007				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		<u> </u>	· · · · · · · · · · · · · · · · · · ·	77-11-11-11-11-11-11-11-11-11-11-11-11-1		
		Title		Date		
Conditions of approval, if any, are attache that the applicant holds legal or equitable t entitle the applicant to conduct operations						
	U.S.C. Section 1212, make it a crime for a resentations as to any matter within its jurisc		villfully to make to any departme	ent or agency of the United States any false,		
Topic				· · · · · · · · · · · · · · · · · · ·		