State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Monnia 7 Submit to Appropriate District Office

5 Copies

1220 S. St. Franc	-	•				,	M 87505				40°		AMENDED REPOR	C T
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Operator n									* OG	RID Nur	nber:	217955		
P.O. Box 200	64								³ Rea				ctive Date	
Midland, TX API Number			- I Manage							N	W 11-1	1-06 ool Code		
⁴ API Number											1	ool Code 0925		
⁷ Property C			Property Na									ell Numb	er	
10 C					Hig	h Bra	ss Fee				#1			
II. 10 Sur Ul or lot no.	rtace L Section	ocation Townsh	ip Range	I at Idn	Feet from	m the	North/So	wth	Foot fi	rom the	East/	West line	County	_
F	29	24S	28E	LAG	1980		Line		19			Vest	Eddy	
							North							_
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UL or lot no. Secu		on Township Rang		Lot lan	Feet iro	m the	North/Sout	h line	Feet 11	rom the East		West line	County	
¹² Lse Code F			e Date			⁵ C-129 Permit Number		16 C	¹⁶ C-129 Effective		Date 17 C-129 Expiration		29 Expiration Date	
	nd Co	Tranco		1-06				1						
18 Transpor			ansporters 17 Transporter Name			20 F	20 POD 21		O/G		22 POD ULSTR Location			
OGRID		and Address									and Description			
037627			Enterprise Field Services LLC P.O. Box 4324, Houston, TX				G				Sec 29, T24S, R28E			
		77210				demanda kalukun 1.50 kilokun 1.				NOT BUT I THE IS			O, Italia	
6					3.48	1. 150								
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IV. Prod	luced V													
²³ POD			POD ULSTR	Location	and Des	cription	on							
V. Well												—		_
²⁵ Spud Da 8-4-06	ite		dy Date 1-06		²⁷ TD		A TATAL	_	47	Perforat			³⁰ DHC, MC	
l	ala Size		1-00		1 <i>ን ዩ</i> ሰሴን		²⁸ PBT			140-12.	***	1		
	31 Hole Size		32 Casin		12,800'	-	12,385	;,	12	,140-12,	338	34 Saci	re Camant	
17 1/2"			³² Casin	g & Tubir	-		12,385	epth S	12	2,140-12,	338		ks Cement	
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	. I/4"		32 Casin	g & Tubii 13 3/8" 9 5/8"	-		12,385 33 De	epth Se 657' 2600'	12	2,140-12,	338	8	50 sx 70 sx	
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