Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico pergy. Minerals and Natural Resources

Form C-105 Revised June 10, 2003 Well API No. 30-015-34717 5. Indicate Type of Lease STATE √ FEE Étate Oil & αas Lease No. 7. Lease Name and Unit Agreement Name Kaiser B 18 G 8. Well No.

Month - Year Conservation Division 1301 W. Grand Avenue, Artesia, NM 88210 WAY 32 2007 O South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 OCD - ARTESIA, NI District IV ta Fe. NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: Oil Well Dry Dther Gas Well b. Type of Completion: ☐ Work Over ☐ Deepen ☑ Plug Back ☐ Diff. Resvr., New Well 2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 3. Address of Operator 9. Pool name or Wildcat 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Red Lake; Q-GB San Andres 4. Well Location Unit Letter G 2310 feet from the NORTH line and feet from the EAST line Section 18 185 Township Range **NMPM** Eddy County 10. Date Spudded 11. Date T.D. Reached 12. Date Completed 13. Elevations (DR, RKB, RT, GL)* 14. Elev. Casinghead 7/17/2006 7/29/2006 2/27/2007 3319' GL 15. Total Depth: MD 16. Plug Back T.D.: 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 3510 2753 Drilled BY 19. Producing Intervals(s), of this completion - Top, Bottom, Name Was Directional Survey Made 1577'-2205' San Andres NO 21. Type Electric and Other Logs Run 22. Was Well Cored LSS/DLL/MGRD NO CASING RECORD (Report all strings set in well) 23 Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled Casing Size 13 3/8" 48# 182' 17 1/2" 275 sx Cl C 8 5/8" 24# 12 1/4" 620 sx Cl C 1020 5 1/2" 15.5# 3510 7 7/8" 775 sx CI C Tubing Record Liner Record Size top Bottom Sacks Cement Screen Size Depth Set Packer Set 2 7/8" 2258 26. Perforation record (interval, size, and number) 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. **Amount and Kind Material Used** 2849-3135';35 0.40 EHD holes Depth Interval 2849-3135 Acidize w/3000 gals 15% HCl acid; Frac w/ 129,700 gallons 10# Brine + 15,500 # 100% Lite Prop 125 14/30 1577-2205'; 36 0.40 EHD holes sand + 20,500# 100% Siber Prop 16/30 sand. 1577-2205' Acidize w/ 3000 gallons 15% HCl. Frac w/ 221,000 gallons Aqua Frac 1000 + 135,500 # 100% 20/40 brn sand + 24,500# 100% 16/40 Siberprop. 28 PRODUCTION Date First Production Well Status (Prod. Or Shut-In) Production Method (Flowing, Gas lift, pumping - Size and type pump) 2/27/2007 Pumping **Producing Oil Well** Gas - MCF Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Water - Bbl Gas - Oil Ratio 3/10/2007 1288.461538 Period Flowing Tubing Press. Calculated 24-Oil - Bbl. Gas - MCF Oil Gravity - API (Corr). Casing Pressure Water - Bbl 52 67 260 29. Disposition of Gas (Sold, used for fuel, vented, etc.) est Witnessed By Sold 30. List Attachments **Deviation Survey and Logs** 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed SIGNATURE Vame Norvella Adams Sr. Staff Engineering Technician 5/21/2007

Norvella.adams@dvn.com E-mail Address:

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T. Canyon T. Penn "B" T. Ojo Alamo Queen T. Strawn T. Kirtland-Fruitland T. Penn "C" T. Penn "D" 900 T. Atoka Grayburg T. Pictured Cliffs 1238 San Andres T. Miss T. Cliff House T. Leadville Glorietta 2618 T. Devonian T. Menefee T. Madison 2679 Yeso T. Silurian T. Point Lookout T. Elbert T. Montoya T. Mancos T. McCracken T. Simpson T. Gallup T. Ignacio Otzte T. McKee Base Greenhorn T. Granite T. Ellenburger T. Dakota T. Gr. Wash T. Morrison IT. T. Delaware Sand T. Todilto T. Bone Springs T. Entrada T.Wingate IT. T. Chinle IT. T. Permian T. T. Penn "A" OIL OR GAS

			SANDS OR ZONES				
No. 1, from	toto	No. 3, from	to				
No. 2, from	to	No. 4, from	to				
IMPORTANT WATER SANDS							
Include data on rate of w	ater inflow and elevation to which wat	ter rose in hole.					
No. 1, from	to	feet					
No. 2, from	to	feet					
No. 3, from	to	feet					
LITHOLOGY RECORD (Attach additional sheet if necessary)							

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