Submit 3 Copies To Appropriate District Office Fineral	State of New Mexico Minerals and Natural Resources	Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	WELL A		
Dietrict II	ONSERVATION DIVISION	CI	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		Ite Type of Lease FATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	Ite Type of Lease FATE X FEE Oil & Gas Lease No.	
SUNDRY NOTICES AND RE	PORTS ON WELLS 7. Lease	Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Com	
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 1	
Name of Operator Chesapeake Operating Inc.		9. OGRID Number 147179	
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701		name or Wildcat ; Delaware (Oil)	
4. Well Location			
Unit Letter E: 1980 feet from the North line and 895 feet from the West line			
	wnship 24S Range 29E NMPM n (Show whether DR, RKB, RT, GR, etc.)	CountyEddy	
2955.8			
Pit or Below-grade Tank Application or Closure	The factor accordingly water well.	annest surface wester	
	Box to Indicate Nature of Notice, Report o		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □			
TEMPORARILY ABANDON CHANGE P	<u> </u>		
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEMENT JOB		
OTHER:	OTHER:Perforate & Frac Br	ushy Canyon X	
of starting any proposed work). SEE RUI	as. (Clearly state all pertinent details, and give pert LE 1103. For Multiple Completions: Attach wellbox		
or recompletion. 4/12/07. RIH to 11950, POOH, PU 4 1/2 CIBP, R	IH to 11870 set CIBP		
4/17/07. RU Crain Acid Co. spot 500 gals 15% HCL.			
4/19/07. RIH, perforate Brushy Canyon 6046-6068 @ 2 spf, 45 holes. 4/20/07. RIH, RU Cudd Pumping Service, spot 200 gals 7.5% HCL w/ additives, Acidize Brushy Canyon w/1300 gals 7.5% HCL.			
4/21/07. Swabbing.			
4/26/07. RU BJ Services, Frac Brushy Canyon w/14000 gals 30# X-link gel + 19000 gals 30# linear gel w/ 1/4 ppg-6ppg 16/30 White sd + 10200# 16/30 Siberprop sand, 51000# White sand. SDFN.			
I hereby certify that the information above is true a grade tank has been/will be constructed or closed according	nd complete to the best of my knowledge and belie to NMOCD guidelines , a general permit or an (attack	if. I further certify that any pit or below- hed) alternative OCD-approved plan	
SIGNATURE	TITLE Regulatory Tech.	DATE 05/24/2007	
Type or print name Shay Stricksin For State Use Only	E-mail address:sstricklin@chkenergy.co	om Telephone No. (432)687-2992	
APPROVED BY: Accepted for record -	NI AOOD	DATE 5/3//0	