

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1a. Type of Well	<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Oklahoma City, OK 73102 405-228-8699		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	900' FNL & 1980' FWL SEC 9 T23S R31E		

5. Lease Serial No.	NM-81953
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	North Pure Gold 4 Federal 1
9. API Well No.	30-015-26509
10. Field and Pool, or Exploratory	Sand Dunes; Bone Spring
12. County or Parish 13. State	Eddy NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	


13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production L.P. respectfully requests to recomplete to the Bone Spring.

1. MIUL 12,000' of 2 7/8" work string.
2. MIRU WSU. Conduct safety meeting w/crew, including a summary discussion of this entire procedure. NU 5000 psi BOPE and test to full working pressure psi per company guidelines.
3. Ensure well is dead, then TOH with 2-3/8" tubing.
4. MIRU WLSU. NU lubricator/wireline BOPE rated to 5000 psi and test to full working pressure. Run gauge ring and junk basket for 7"/29 ppf casing to 13500'. Note: tight spots noted in well files at 12,337' and 13,350'.
5. RIH with 4" CIBP and set above old packer @ 13,500' +/- Correlate Schlumberger GR/CNL/LDT dated 2/1/1991 (strip attached). POH with setting tool.
6. Dump bail 35' of cement on top of CIBP.
7. Test casing/ liner to 3000 psi.
8. RIH with 4" casing gun to perforate the 3rd Bone Spring basal sand as follows: 2 SPF, 120o phase. Correlate log strip (attached).
11563-66': 6 shots; 11570-74': 8 shots; 11584-92': 16 shots; 11602-05': 6 shots; 11608-12': 8 shots.
POH and rig down WLSU.
9. RIH with treating packer on work string and set @ 6000' +/- (below TOC of 7" csg). Load and test tubing-casing annulus to 1000 psi.

(Attachments: Continued on Page 2)

14. I hereby certify that the foregoing is true and correct

Signed		Name	Judy A. Barnett	Date	05/17/07
		Title	Regulatory Analyst		

(This space for Federal or State Office use)

Approved by	_____	Title	_____	Date	MAY 22 2007
Conditions of approval, if any:					

10. Acidize new perfs with 2500 gals 7.5% acid per service company recommendation to follow. Drop 75 ball sealers evenly with the acid. Pump acid at maximum rate possible with pumps on location. If ballout occurs, surge balls off and continue with acid.
11. Unset treating packer. Run through perfs to knock balls off, then reset packer above perfs and swab load. Continue to swab test until a good estimate of oil cut is obtained. Possible frac, depending on results.
12. PUH & set treating packer at 6000'. RU treaters to FRAC per proposal (to follow). Hold 2000 psi on tubing-casing annulus during frac.
13. Flow well back immediately at 1/2 to 1 BPM until well dies.
14. MIRU WLSU. NU WL BOPE and test per company guidelines.
15. RIH w/ 4" csg gun. Perf 3rd BS Carbonate at the following intervals, 2 SPF 120 degree phased: 10513-24': 2 SPF 22 shots; 10536-38': 2 SPF 4 shots; 10553-56': 2 SPF 6 shots; 10576-88': 2 SPF 24 shots.. RD WLSU.
16. RIH with RBP and treating packer on tubing. Set RBP above L. BS perfs, approx. 11,500' and test to 2000 psi.
17. PUH and set treating packer at approximately 10,000'.
18. RU treaters and acidize 10,513 -10,588' with 3000 gal 15% NEFeHCl, dropping 75 ball sealers evenly with the acid. Pump acid at maximum rate possible with pumps on location (6 - 8 BPM+). If ballout occurs, surge balls off and continue with acid.
19. Unset treating packer and run through perfs to knock balls off, then reset packer swab load.
20. After swab test, retrieve bridge plug and POH.
21. RIH w/MA, perf sub, SN, 10 jts 2-7/8" 6.5# N-80 tubing, 7" TA, & 2-7/8" tubing to PBTD and circulate well clean.
22. PUH to 11,520' (EOT). ND BOP, set TA, & NU pumping WH assembly
23. RIH pump & rods w/ molded rod guides per recommendation (to follow). Set PU. Hang well on pump.
24. Report daily production test until further notice.

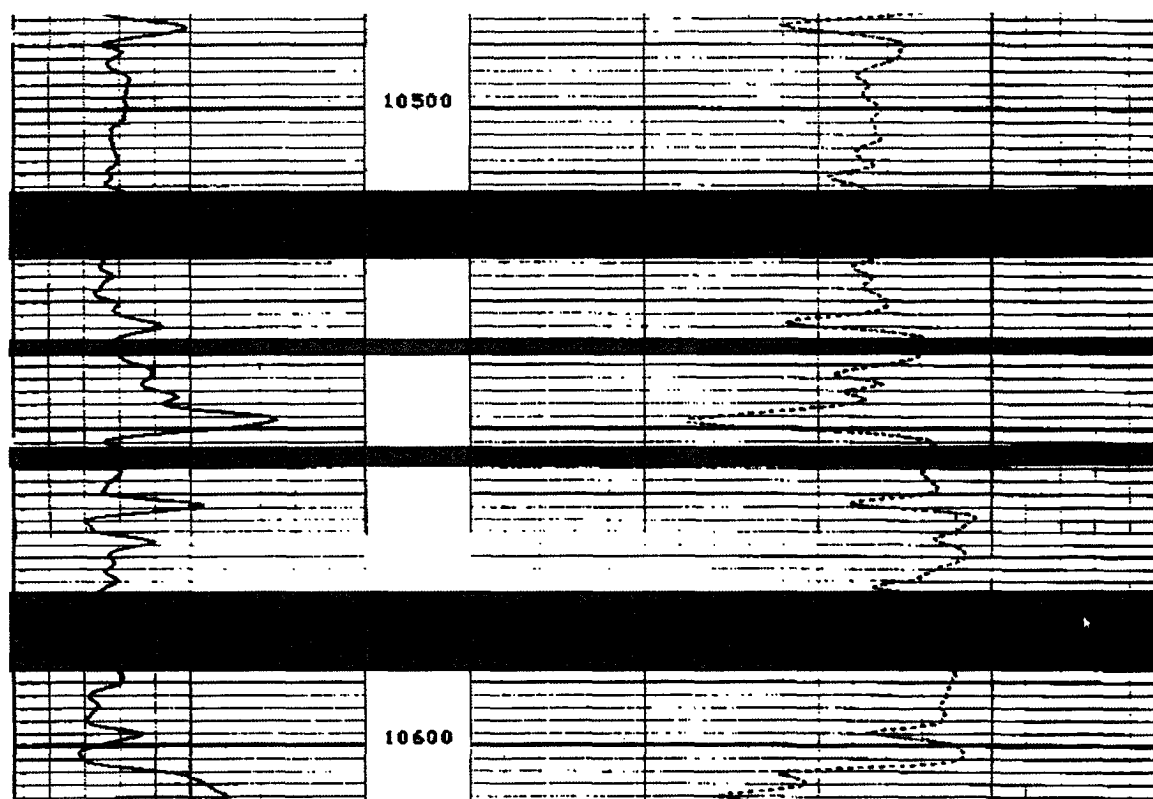
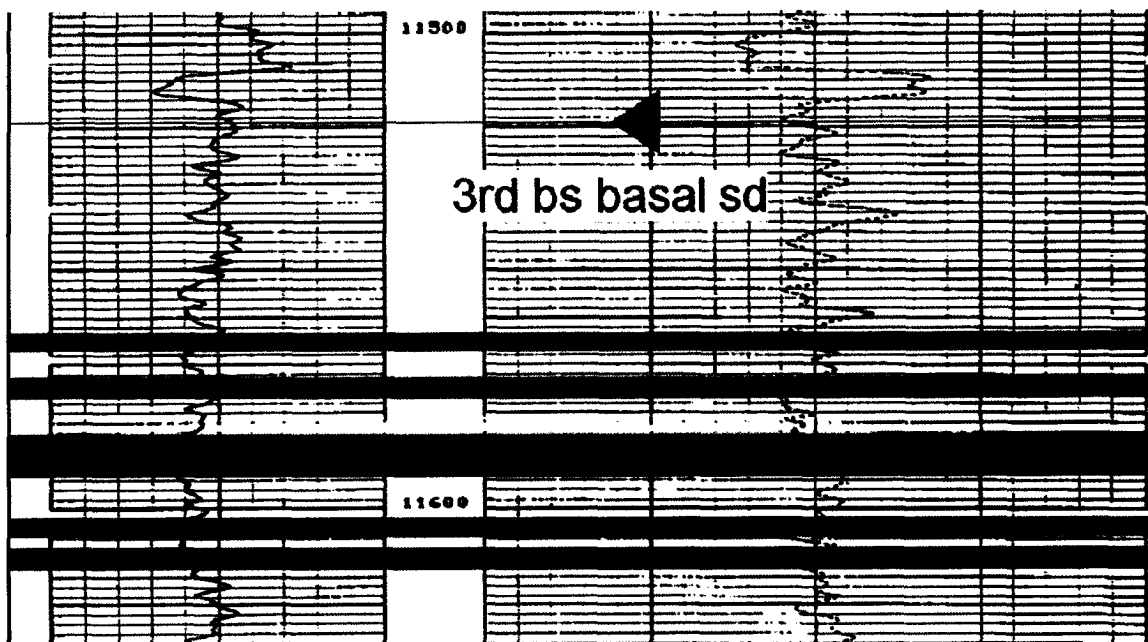
NORTH PURE GOLD 4 FEDERAL 1

API# 30-015-26509

Recomplete to the Bone Spring

May 17, 2007

Page 2



NORTH PURE GOLD 4 FEDERAL 1

API# 30-015-26509

Recomplete to the Bone Spring May 17, 2007 Page 3

DEVON ENERGY CORP. PURE GOLD 4 FED #1 (GAS)
 SAND DUNES WEST Field, EDDY Co., NM Area: INGLE WELLS/SAN
 900' FNL, 1980' FWL, Sec 9, 23S 31E. Elev: 3372.0' (26.0' AGL)

Last updated by:
 SI List 05/07/2007

Surface Casing Record
 13.375" / 48.00# / H-40/ STC @ 628'
Intermediate Casing Record
 9.625" / 36.00# / K-55/ STC @ 4122'

Production Casing Record
 7.00" / 29.00# / / @ 12075'
 26.00# / S95 @ 0'
 29.00# / P110 @ 0'

Production Liner Record
 4.50" / 13.50# / S-95/ 8RD @ 11715'-15174'
Tubing Record
 2.375" / 4.70# / P110/ EUE @ 13531'

Well History (spudded 10/29/1990):

1/91 - DC. Test and abandon two Morrow zones,

6/29/92: Complete ATOKA 13718'- 14738'. ACID 13718'- 13748' w/ 3000 GAL (IP 0 BO, 2426 MCF, 1 BW).

13.375" csg @ 628'

9.625" csg @ 4122'

TOC = 5720' (TS)

Bone Spring behind pipe.

7.000" csg @12075'
 w/2145 sx

2.375" tbg @13531' (OE: 1.781" SN)

13718-13748'
 (ATOKA)

Fish @13558' (DKP ASSY)
 Junk in hole (old pkr, plunger)

PF: 14192-14199' (MRRW)

PF: 14655 -14738' (MORROW)

Plugs:

CIBP @14050'
 CIBP @14500'
 FLTC @15084'

Perf Detail

Interval	spf	Date
13718-13748'	0	/ /
14655-14738'	0	/ /

TD = 15175'

4.500" lnr: 11715'
API# 30-015-26509
 Current status: INAC
 TVD =14865' (Throw = 1560').

Comments: