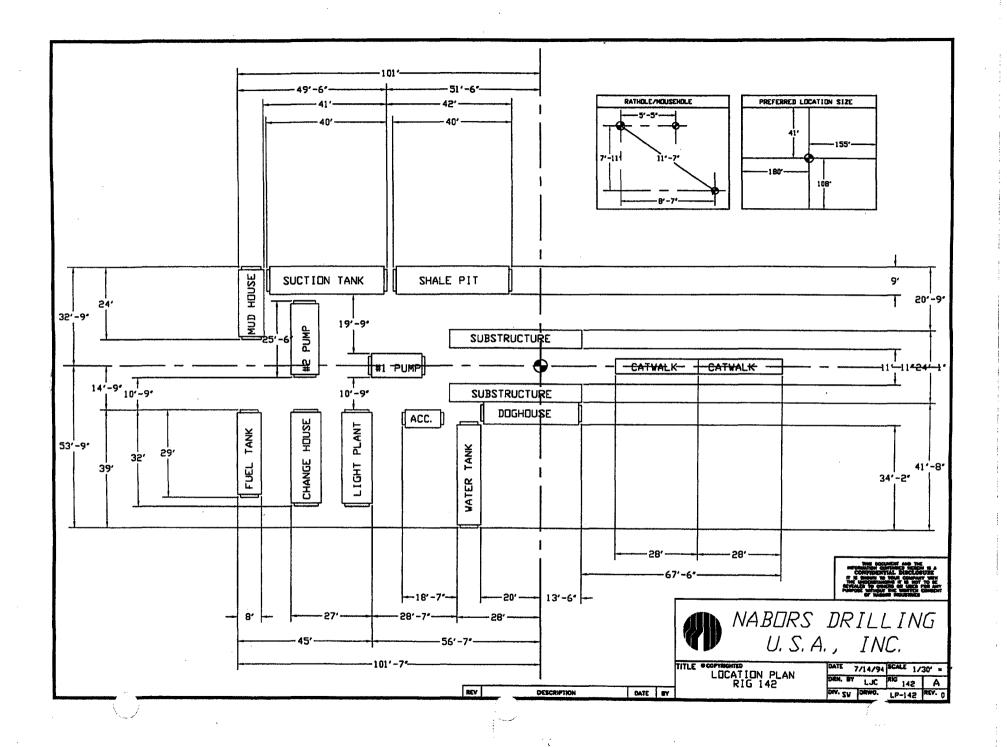
Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION Month			30 – 015 - 34205	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSTITUTION DIVISION Month			5 Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	12 South St. Francis Dr. NA, 23			STATE State Oil & Gas Leas	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			CO. W/ES	. State Oil & Gas Leas	se No.
	TICES AND REPORTS (ON WELLS		. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Esperanza "24"	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other			8. Well Number 001	
2. Name of Operator BOLD ENERGY, LP			9	9. OGRID Number 233545	
3. Address of Operator			1	10. Pool name or Wildcat	
415 W. Wall, Suite 500	00 Midland, Texas 79701			Carlsbad; Morrow, South (Gas)	
4. Well Location			11		
Unit Letter <u>E</u> : <u>1685'</u>	feet from the North lin	e and 1935 fee	et from the Wes	<u>t</u> line	
Section 24	Township		<u> </u>	NMPM	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit or Below-grade Tank Application	or Closure 🗌	31/1 GR			
Pit type <u>Drilling</u> Depth to Groundwa	iter <u>77'</u> Distance from ne	arest fresh water well	_>1000' Distan	ce from nearest surface wa	iter <u>>1000'</u> .
Pit Liner Thickness:20 mil Below-Grade Tank: Volume20,000 bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON	CHANGE PLANS 🛛 COMMENCE DRILL			NG OPNS. P AN	DA 🗆
PULL OR ALTER CASING	<u> </u>			OB 🗆	_
OTHER:		□ ОТН	ER		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
BOLD ENERGY, LP requests approval of the following proposed changes to its drilling plan:					
1. Nabors Drilling USA, Inc. Rig #142 has been contracted and a schematic of the rig layout is attached.					
2. Utilize 135/8" – 5000 psi BOP equipment to drill to 7" intermediate casing point @ 8930' MD = 8800'					
TVD. For drilling below 7" to 11,946' MDTD, 7 1/16" – 10,000 psi BOP equipment will be used. Please see attached schematics.					
3. Substitute <u>7" 23.0# HCP-110 LTC</u> casing for <u>7" 26.0# HCP-110 LTC</u> as the second intermediate.					
4. Production casing will be a full string of $4\frac{1}{2}$ " 13.5# P-110 LTC from 0' - TD rather than setting a					
production line	er.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE TITLE Agent for BOLD ENERGY, LP DATE 5/22/07					
Type or print name D. C. Doc					
Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No 432 / 683-8000					
For State Use Only BRYAN	G. ARRANT			M	AY 3 1 2007
APPROVED BY: DISTRIC	T II GEOLOGIST	TITLE		DAT	
		_11166		DAI	<u> </u>
Conditions of Approval (if any):					

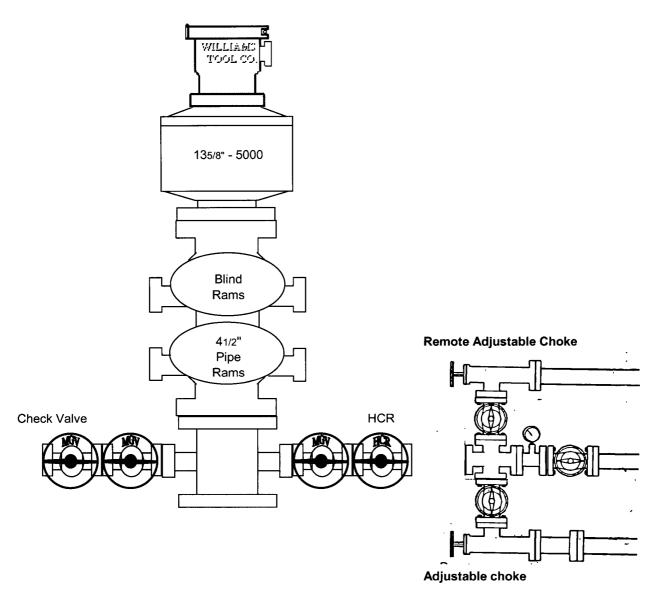


BOPE Schematic

BOLD ENERGY, LP

Esperanza "24" #1

135/8" - 5000 psi BOP: Drilling from 400' to 7" Intermediate TD = 8930' MD



2" min 5K Double valve manifold

BOPE Schematic

BOLD ENERGY, LP

Esperanza "24" #1

71/16" - 10K BOP: Drilling Below 7" Intermediate - TD

7 1/16" - 10K Stack

