Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ΈD 0135 , 2007

		FORM APPROV	
- 1	71	OMB No. 1004-0	
OU	2007	Expires March 31,	

SUNDRY NOTICES AND REPO Do not use this form for proposals to abandoned well. Use Form 3160-3 (API	5. Lease Serial No. NM-045275 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other ins	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well A Oil Well Gas Well Oth	8. Well Name and No.			
2. Name of Operator	Conoco AGK Federal #4			
Yates Petroleum Corporation		9. API Well No.		
3a. Address	3b. Phone No. (include area code)	30-015-26735		
105 S. 4th Str., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)	505-748-1471	S. Dagger Draw; Upper Penn		
4. Eddalidi di vveli (i dotage, dec., r., v., m., div davey beddiption)		11. County or Parish, State		
660'FNL & 660'FEL of Section 26-T20S-R24E (U	Eddy County, New Mexico			
12. CHECK APPROPRIATE BOX(ES) T				
TYPE OF SUBMISSION	N			
Acidize	on (Start/Resume) Water Shut-Off			
Notice of Intent Alter Casing	Deepen Production	, <u> </u>		
	New Construction Recompl	V -		
Subsequent Report Casing Repair Change Plans	Plug and Abandon Tempora	arily Abandon <u>deepening and</u>		
Final Abandonment Notice Convert to Injec	tion Plug Back Water Di			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3/23/07 Tested casing to 1000 psi for 30 min. Ending psi 950#. 3/24/07 Resumed drilling on the deepening of this well at 1:00 PM. 3/31/07 TD 6-1/8" hole at 4:30 AM to 9650'. 4/2/07 Set 4-1/2" 11.6# HCP-110 liner at 9650'. Float collar at 9605'. Liner tie-back sleeve at 7591'. Cemented with 250 sx PVL + 0.35% D13 + 0.2% D167 + 1.33% D44 + 0.2% D46 + 0.2% D65 (yld 1.45, wt 13). TOC at 7500'.				
14. I hereby certify that the foregoing is true and correct		FEDERICK WRIGHTER ENGINEER		
Name <i>(Printed/Typed)</i> Tina Huerta	Title Regulatory Com	PEDER SUBERVISOR		
Signature (Vina) Huerta)	Date May 2, 2007			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1				
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department agency of the United				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction				