

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other ☒ Downhole Commingling

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
**20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface
A 425 FNL 230 FEL
At top prod. Interval reported below
At total Depth

5. Lease Serial No.
NMNM0557370

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
EAGLE 34 A FEDERAL 49

9. API Well No.
30-015-33624

10. Field and Pool, or Exploratory
RED LAKE; Q-GB-SA - Glorieta Yeso

11. Sec, T., R., M., on Block and Survey or Area
34 17S 27E

12. County or Parish 13. State
EDDY NM

14. Date Spudded
6/15/2005

15. Date T.D. Reached
6/15/2005

16. Date Completed
9/12/2006 ☐ D & A ☒ Ready to Prod.

17. Elevations (DR, RKB, RT, GL)*
3549' GL

18. Total Depth: MD
3,516
TVD

19. Plug Back T.D.: MD
3465'
TVI

20. Depth Bridge Plug Set: MD
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MGRD/CSL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	320'		220 sx CI C		0	
7 7/8"	5 1/2"/J55	15.5#	0	3516'		675 sx CI C; circ 40 sx		0	
			0						

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2420'							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	3026'	3241'		3026-3241'	0.4	33	Producing
San Andres	2085'	2385'		2085-2385'	0.4	34	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Depth Interval	Amount and Type of Material
		3026-3241'	Acidize w/ 3000 gals 15% NEFE; Frac w/ 20,900 # 16/30 SB Excel, 85,717 # 20/40 brn sn.
		2085-2385'	Acidize w/ 3000 gals 15 % HCl; Frac w/ 222,000 gal Aqua Frac 1000 + 210,000 # 100% brn sand + 24,500 # 100% Siberprop 16/30.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/12/2006	11/11/2006	24	→	1.2	6.3	33.4			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	1.2	6.3	33.4	5,250		Producing

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/12/2006	11/11/2006	24	→	4.8	23.7	33.4			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						Producing

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
DAVID R. GLASS
PETROLEUM ENGINEER
MAY 25 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	3209
				Queen	2687
				Grayburg	2253
				San Andres	1956
				Glorietta	578
				Yeso	504

Additional remarks (include plugging procedure):

DHC Glorieta-Yeso and Queen-Grayburg San Andres:

9/11/06 MIRU PU. POOH with rods and pump. NU BOP.

9/12/06 TIH with bailer. Bailed sand to RBP. TOO H with bailer. TIH with retrieving tool and pulled RBP. TIH with tubing, pump, and

Glorieta - Yeso test: 11/11/06 1.2 Oil 6.3 Gas 33.4 Water

Queen - Grayburg San Andres test: 11/11/06 4.8 Oil 23.7 Gas 86.6 Water

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

4/20/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.