Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II	30-015-00178
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	State Oil & Gas Lease No.
87505 OCD 1	2007
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	A7MLease Name or Unit Agreement Name Atoka San Andres Unit
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other Injection Well	106
2. Name of Operator Devon Energy Production Company, LP	9. OGRID Number 6137
3. Address of Operator	10. Pool name or Wildcat
20 North Broadway, Oklahoma City, OK 73102-8260 (405) 552-8198	San Andres
4. Well Location	
Unit LetterE:_2977_feet from the _South line and660 feet from the _East line	
Section 11 Township 18S Range 26E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.,)
3308' GR Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
OTHER:	-TASTATUS
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
A successful Mechanical Integrity Test was performed on the referenced well on 5/24/07. A representative from the NM OCD was present to witness the test and the original chart was retained by the NM OCD, District II.	
The following was performed:	
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MIRU kill truck and pressured casing to 550 psi. Held pressure for 30 minute	es. RDMO.
Devon Energy Production Company, L.P., respectfully requests that this well	be returned to active status as we are
currently injecting water as authorized by Richard Inge with the NM OCD.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Sr. Staff Engineering Technician DATE 5/30/07	
Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198	
For State Use Only Genry G	i Ma
Donute Sink	Inspector JUN 4 ZUU/
APPROVED BY: TITLE Conditions of Approval (if any): District II -	· DATE