

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTECIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
SHL: 660' FSL & 1910' FEL BHL: 1935' FSL & 712' FEL
Unit O Sec 18-T22S-R26E

5. Lease Serial No.

NM-NM100540

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NM 107673

8. Well Name and No.

Filaree 18 Federal 1

9. API Well No.

30-015-31707

10. Field and Pool, or Exploratory

Happy Valley; Morrow

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

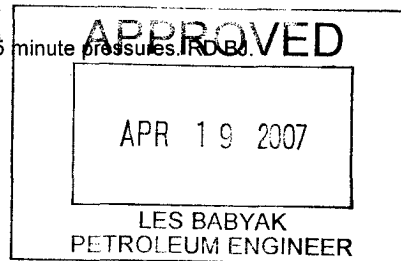
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleat horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to recompleat to the Wolfcamp:

1. RUPU. ND tree. NU BOP.
2. Pickle tubing with 1000 gals 15% HCL.
3. POOH w/ tubing. (lay down ~2,200' of tubing)
4. RU wireline truck. Make GR/JB run to 11,450'. Set CIBP at ~11,430'. Dump 35' cmt on plug. Perf Wolfcamp w/ 3 1/8" guns loaded 4 spf as follows:
9284-90' (6'), 9301'-11' (10') and 9393-9414' (21').
5. RIH w/ retrievable packer, o-o tool, on tubing and set pkr at ~9250'. Load casing and test packer and casing to 1000 psig with packer fluid.
6. RU swab. Swab test.
7. RU BJ Services. Test lines. Stimulate Wolfcamp with 15% acid as per procedure. Take 5, 10, and 15 minute pressures. RDB.
8. RU swab. Swab well on. RDMO.

Existing Perfs: 11,458-474' & 11,497-506' TOC @ 6000' PBTD @ 11,753'

BOP to be used. No H2S is anticipated to be encountered.



14. I hereby certify that the foregoing is true and correct

Signed _____ Name **Stephanie A. Ysasaga**
Title **Sr Staff Engineering Technician** Date **4/18/2007**

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II

P.O. Drawer DD, Artoia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brasos Rd., Artec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-31707	Pool Code	Pool Name WOLFCAMP
Property Code	Property Name FILAREE "18" FEDERAL	Well Number 1
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., LP	Elevation 3425'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	18	22-S	26-E		660	SOUTH	1910	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	22-S	26-E		1980	SOUTH	660	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

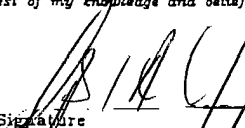
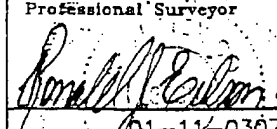

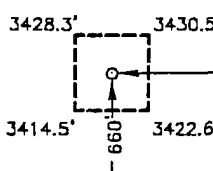
				OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature STEPHANIE A. YSASAGA Printed Name SR. STAFF ENG TECH Title 04/18/07 Date	
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. MARCH 13, 2001 Date Surveyed Signature & Seal of Professional Surveyor  03/14/01 01-11-0307 Certificate No. RONALD J. KIDSON 3239 GARY KIDSON 12841	
				BOTTOM HOLE LOCATION 	
				SURFACE HOLE LOCATION 	

EXHIBIT "A"

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FILAREE 18 FEDERAL #1		Field: HAPPY VALLEY	
Location: 660' FSL & 1910' FEL; SEC 18-T225-R26E		County: EDDY	State: NM
Elevation: 3443' KB; 3428' GL		Spud Date: 6/18/01	Compl Date: 9/13/01
API#: 30-015-31707	Prepared by: Ronnie Slack	Date: 3/30/07	Rev:

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 628'
 Cemented w/820 Sx to surface

12-1/4" hole
9-5/8", 40#, J55, ST&C, @ 2,236'
 Cemented w/1250 Sx to surface

KOP @ 5162'
 Max Inclination of 34° @ 8109'
 Max dog leg of hole is 4.4°/100' @ 9611'

2-3/8", N80 Prod tubing

MORROW-?

11,272' - 11,278' (4/9/03)
 11,326' - 11,331' (4/9/03)

4/15/03: Foam frac 11272-11331 w/2000 gals 7.5% HCl

MORROW

11,458' - 11,474' 64 holes (9/01)
 11,497' - 11,506' 19 holes (6/02)

6/9/02: acid fraced 11458-11506 w/30K# 20/40

2-3/8" Prod tubing ran w/SN. Pushed debris down to 11,540'. Assume this is where EOT is. (4/28/03)

8-3/4" Hole
5-1/2", 17# & 20#, L80, @ 11,815'
 Cemented w/1010 Sx. TOC @ 6000' (CBL)

11,753' PBTD

11,815' MD ; 11,429' TVD

