Submit To Appropriate District Office State Lease - 6 copies			State of New Mexico						Form C-105						
Fee Lease - 5 copies District I			Energy Minerals and Natural Resources					$\overline{}$	Revised June 10, 2003						
1525 N. French Dr., Hobbs, NM 88240									WELL API NO. 30-015-35483						
District II 1301 W. Grand Aven	ue, Artesia, NM 88	210	30-015-35483 Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 State Oil & Gas Lease No.												
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410		Santa Fe, NM 87505 State Oil & Gas Lease No.												
District IV 1220 S. St. Francis D		3 1 1 1 1 1 1 1	Santa Fe, NM	87505 _%	~CD - N	SIES	State Oil & C	as Lease	e No.						
			RECO	MPL	ETION REPOR	RT AND	LOG								
la. Type of Well:	LL 🛛 GAS W				OTHER		- 3.4		7. Lease Name of	or Unit Agr	eement Na	ame			
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER									G J WEST COOP UNIT						
2. Name of Operator									8. Well No.						
COG Operating LLC									150						
3. Address of Operator									9. Pool name or Wildcat						
550 W. Texas Ave., Suite 1300 Midland, TX 79701									GJ; 7RVS-QN-GB-GLORIETA-YESO 97558						
	<u> </u>	1381	_ Feet Fro	m The_	North	Line	and	1252	Feet	t From The	We	stLine			
Section	28		Township		17S Ra	inge	29E		NMPM			County Eddy			
10. Date Spudded 3/29/2007		Reached		ate Cor	mpl. (Ready to Prod.) 5/02/07			(DF&	RKB, RT, GR, 6	etc.)	14. Elev.	Casinghead			
15. Total Depth	16. Plug		D.		Multiple Compl. How	Many	18. Interv	als	Rotary Tools	1	Cable T	ools .			
5510		5487		Zo	nes?		Drilled By	y	X						
19. Producing Inter	val(s), of this co	mpletion					·			. Was Dire	ectional Su	rvey Made			
21 75 151 152	100 I D		4627'	- 5296	Yeso				1 00 111 111 11	<u> </u>	N	lo			
21. Type Electric a			IGS. Mi	cro Cl	FL / HNGS				22. Was Well (Cored	No				
23.			, , , , , , , , , , , , , , , , , , , ,		SING RECOR	RD (Rer	ort all s	trin	gs set in we	ell)					
CASING SIZ	E WE	GHT LB	3./FT.		DEPTH SET	НО	LE SIZE		CEMENTING		Al	MOUNT PULLED			
	13-3/8 4				294		17-1/2		400						
8-5/8 5-1/2		24# 17#		886 5500		7-7/8		600 15550							
3-1/2	3-1/2 1/7				3300	1-1/0		15550		+					

24.			LINER RECORD			25.				*****					
SIZE	TOP	B	ВОТТОМ		SACKS CEMENT			SIZ			TH SET PACKER SET				
						2-1		7/8 5325							
26. Perforation re	ecord (interval, s	ze, and n	umber)			27. AC	D, SHOT.	, FR	ACTURE, CEN	MENT, SC	UEEZE,	ETC.			
4627' - 48	non	DEPTH	DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED										
5022' - 52				4627' - 4865'		Acidize w/2500 gal acid. Frac w/ 95,647 gals									
0022				5022' - 5296'			gel, 8000# LiteProp, & 90,460# 16/30 sand. Acidize w/2000 gal acid. Frac w/ 89,864 g								
						3022 - 3230		gel, 8000# LiteProp, & 90,540# 16/30 sand.							
28					PRO	DUCT	ION		1 80., 0000// 1			Toroo Build.			
Date First Producti	on	Pro	duction M	ethod (1	Flowing, gas lift, pump			mp)	Well Status (Prod. or Sh	iut-in)				
5-26	-07			2-1/2	2" x 2" x 16' RHT	C pump				F	roducing	Q			
Date of Test	Hours Tested	10	hoke Size		Prod'n For	Oil – Bbl		Gas	- MCF	Water - Bl		Gas - Oil Ratio			
05-26-07	24				Test Period		4		90	28	3	2045			
Flow Tubing	Casing Pressur		alculated 2	24-	Oil - Bbl.		MCF		Vater - Bbl.			PI - (Corr.)			
Press.		H	Iour Rate									38.4			
(30 D):	000 (8.77								· · •			JU.T			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By Mark Brewer															
30. List Attachmen					ogs, C102, C103,		• •								
31 .I hereby certi	ty that the infoi	mation	shown on	both s	ides of this form as	true and c	omplete to	the	best of my knov	vledge an	d belief				
Signature	Signature Lightes Regulatory Analyst Date 6/1/07									Date 6/1/07					
	1		1		•				<i>5</i>	, . <u>-</u> _, .		- -			
E-mail Address	s pedwards	(a)conc	horesou	rces.co	<u>m 432-685-4340</u>	<u>) </u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico						
T. Anl	ıy		T. Canyon	T. Ojo A	lamo		T. Penn. "B"				
T. Salt			T. Strawn	T. Kirtla	nd-Fruit	land	T. Penn. "C"				
B. Salt	t		T. Atoka	T. Pictur	ed Cliffs	,	T. Penn. "D"				
T. Yat	es	<u>805</u>	T. Miss	T. Cliff I	Iouse		T. Leadville				
T. 7 R	ivers	<u>1100</u>	T. Devonian	T. Mene	ee		T. Madison				
T. Que	een	1725	T. Silurian	T. Point	Lookout		T. Elbert				
T. Gra	ayburg	2117	T. Montoya	T. Mance	os		T. McCracken				
T. San	Andres	2426	T. Simpson	T. Gallup)		T. Ignacio Otzte				
T. Glo	rieta	3887	T. McKee	Base Gre	enhorn_		T. Granite				
T. Pad	ldock		T. Ellenburger	T. Dakot	a		T				
T. Blin	ebry		T. Gr. Wash	T. Morris	son		T				
T.Tubl)		T. Delaware Sand	T.Todilto)		T				
T. Drir			T. Bone Spring	T. Entrad	a		T.				
T. Abo			T. Yeso 3964	T. Winga	te		T.				
T. Wol			T. Mississippian	T. Chinle			T				
T. Peni	n		T	T. Permi	in		T.				
T. Cisc	o (Boug	h C)	T.	T. Penn "	A"		T.				
No. 1, f No. 2, f	rom		toto				OIL OR GAS SANDS OR ZONESto				
			IMPORTANT V								
Include data on rate of water inflow and elevation to which water rose in hole.											
						feet					
No. 1, from											
No. 3, fromtofeet											
LITHOLOGY RECORD (Attach additional sheet if necessary)											
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology				