Fax sent by : 4326872521 District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

NMOCD prior to back-filling

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fc, NM 87505

District IV

State of New Mexico **Energy Minerals and Natural Resources**

ENDEAUOR ENERGY

Oil Conservation Division 1220 South St. Francis Dr. **95-14-97 16:45** Pg: Form C-144

June 1, 2004

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For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office Santa Fe, NM 87505 _Year MAY 1 3 2007 Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade ta	nk covered by a "general plan"? Yes or below-grade tank O Closure of a pit or below	No No OCD - ARTESIA, NM
Operator: LCX Energy LLC Telephon Address: 110 M. Marrie R feld & Suit	ne: 432-687-1575 c-mail address:	Jarryge cerontine com
County: Latitude	70-015-34856 U/L or QuriQur 72.14'37.25"N Longitude 0	
Surface Owner: Pederal [2] State [3] Private [2] Indian [2]		
Pit Type: Drilling (2) Production Disposal Workover Emergency	Note	
Lined Cuntimed Liner type: Synthetic Markiness Annil Clay Liner type: Synthetic Markiness Annil Clay Liner type: Synthetic Markiness Annil Clay Line Line Line Line Line Line Line Line	Double-walled, with leak detection? Yes [] If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) >>>>>> (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Loss than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
	Ranking Score (Total Points)	10 points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's your are burying in place) onsite offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No (5) Attach soil sample results and a diagram of sample locations and excavate Additional Comments: Work plan for the closure of dailing pit. The drill and lined with a 12 mil synthetic liner on former drilling pit site. Drilling	(3) Attach a general control of the	ral description of remedial action taken including ft. and attach sample results. attach. An encapsulation trench will be excavated
placed over the pit contents with a min of a 3' over hip of the underlying trench area. Then encapsulation trench will then be backfilled back to grade using a min of 3' of clean		
soil and like material. A one call and 48 hr notice will be provided to the Oil Conservation Division before pit closure actions begin. Pit closure actions will begin I week after permit approval.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) afternative OCD-approved plan . Date: 5/4/07 Printed Name/Title		
Approval: Printed Name/Title	Signature Mila Languete	Date: 5/18/07
it closure. Samples are to be obtained from pit area and analysis submitted to area pit con	nated in an agricultural ntents MUST be hauled.	