

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-33627

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Goldeneye 26 Federal Com

8. Well Number
002

9. OGRID Number
162683

10. Pool name or Wildcat
Cottonwood Draw; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

4. Well Location

Unit Letter C : 330 feet from the North line and 1450 feet from the West line
Section 26 Township 25S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3240' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Add Morrow Perfs ☒ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Goldeneye 26 Federal Com No. 2 well is currently marginally producing from the Morrow (11592'-12044'). Cimarex proposes to re-enter, set a composite plug @ 11550,' dump 30' sand on top, and perform the following operations:

Perf Morrow 11342'-11354' 6 spf 72 holes. Stimulate as necessary. Return well to sales as a Cottonwood Draw; Morrow producer, and remove the CBP at a later date with coil tubing.

Please see attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Zeno Farris TITLE Mgr Operations Admin DATE April 18, 2007

Type or print name Zeno Farris email address: zfarris@cimarex.com Telephone No. 972-443-6489

For State Use Only

APPROVED BY: BRYAN G. ARANT TITLE DISTRICT II GEOLOGIST DATE JUN 05 2007
Conditions of Approval (if any):



**RECOMMENDED PROCEDURE
GOLDENEYE 26 FEDERAL COM #2
WC COTTONWOOD DRAW: MORROW FIELD
EDDY COUNTY, NEW MEXICO**

WELL DATA

SPUD DATE: 10/24/2004
PERM. ZERO PT.: GL=3240', KB=3258'
TOTAL DEPTH: 12,525'
PBTD : 12,245'
SURFACE CSG: 13-3/8", 54.5#, J-55 @ 218'
INTER CSG : 9-5/8", 40#, NS-80 @ 1,902'
PROD CSG: 7", 23#&26#, P-110 @ 9,025'
4 1/2", 11.60#, HCP-110 @ 12,525'
PERFS: 11,592'-11,600', 11,614'-11,624', 11,792'-11,799' & 11,867'-11,872'
12,040'-12,044' PLUGGED
TBG: 2-3/8" 4.7# L-80 tbg
PKR: NONE

Objective: Increase production by perforating an additional Morrow zone and fracture stimulating.

Standard Operating Procedures:

1. Safety meetings will be conducted every morning and before any large or difficult procedure. **"Safety adds Value to Everything we do."**
2. No alcohol, drugs, firearms, or weapons of any kind are permitted on Cimarex property.
3. Pressure test Wellhead and BOP's to manufacturers recommended pressures after any change.
4. All tubular joints will be lubricated with API approved lubricants for that application.
5. Gauge ring runs will be made before attempting any wireline procedures.

Procedure:

1. MIRU well service unit. Bleed off pressure and kill well with 7% KCl water.
2. GIH with additional tubing until end of tubing is at CIBP located at 11,947'. If fill is encountered above the CIBP, PU 100', RU air unit and clean out sand to CIBP.
3. Perform perforation clean as per BJ Services recommendation.

4. POOH with tubing. RU wireline company and set composite bridge plug at 11,550'. GIH with perforating gun and perforate 11,342' to 11,354' with 6 SPF. Dump 30' of sand on top of plug with bailer. POOH and RD wireline company.
5. RU frac crew. Fracture stimulate well. RD frac crew.
6. PU special built notched collar built with carbide tip cut smooth inside and out, 10' sub, X nipple and RIH on 2 3/8" tubing. Set end of tubing at 11,330'±. RD pulling unit. Swab well in and test.
7. Turn well to sales.