

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Camino Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30 - 015 - 02553

13. Indicate Type of Lease

STATE ☒ FEE ☐

13. State Oil & Gas Lease No.

Month Year

JUN 8 2007

OCD - ARTESIA, NM

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P. O. Box 1089 Eunice, New Mexico 88231

7. Lease Name or Unit Agreement Name

Empire Abo Unit "I"

8. Well Number

30

9. OGRID Number

00778

10. Pool name or Wildcat

Empire Abo

13. Well Location

Unit Letter C : 330 feet from the North line and 1675' feet from the West line

Section 4 Township 18S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3671' RKB

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Workover Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >200'

Pit Liner Thickness: 20 mil Below-Grade Tank: Volume 200 bbls; Construction Material

13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NO PLUGGING OF THE WELL BORE.

PERFORM REMEDIAL WORK ☐ LIABILITY UNDER BOND IS RETAINED

TEMPORARILY ABANDONED ☐ UNTIL SURFACE RESTORATION

PULL OR ALTER CASING ☐ ENVIRONMENTAL REMEDIATION AND

OTHER: ☐ FINAL INSPECTION IS COMPLETED.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P&A Operations were commenced on May 21, 2007 and completed May 30, 2007 as summarized below and as depicted by the attached final wellbore diagram.

MIRU PU on 5/21/07 to commence P&A operations. On 5/22/07, removed WH, installed BOP and tested BOP and 4½" csg w/ 500 psi, OK. TIH w/ tbg, tagged CIBP @ 6128', circ'd hole w 9.5 ppg mud laden fluid and spotted 25 sx Class "C" onto CIBP - estimated top of plug @ 5768'. Bottom plug set 5768' - 6128' = 360'. On 5/23/07, POH w/ tbg, RU WL truck & perfed 4½" csg @ 3725' = 50' below top of Glorieta. TIH w/ pkr, set @ 3407' and attempted to break down perfs @ 3725' w/ 2000 psi, could not pump into perfs - discussed w/ Phil Hawkins w/ NMOCD District 2 and received approval to set an inside plug across top of Glorieta. POH & LD pkr, TIH w/ tbg to 3783' = 58' below squeeze perfs & spotted 30 sx cmt. Pulled up hole and WOC overnight. On 5/24/07 tagged plug @ 3397'. Glorieta plug set 3397' - 3783' = 386'. Set tbg @ 3056' & spotted 25 sx cmt across base of water injection interval. Base of injection plug set 2626' - 3056' = 430'. Pulled tbg to 2300', spotted 25 sx cmt across 85/8" surface casing shoe @ 2239' and pulled tbg up hole to WOC overnight. On 5/25/07 tagged plug @ 1919'. Surface csg shoe plug set 1919' - 2300' = 381'. Pulled tbg to 1451' = 103' below top of Queen @ 1348' and spotted 25 sx cmt. Pulled tbg up hole & WOC over weekend. On 5/29/07 tagged plug @ 1174'. Queen plug set from 1174' - 1451' = 277'. POH w/ tbg to 501', mixed & pumped 35 sx cmt and filled 4½" csg w/ cmt from 501' to surface. POH & LD tbg and topped-off 4½" csg w/ cmt. Yates - Top plugs set 0' - 501'. ND BOP and RD PU on 5/29/07. On 5/30/07 cut off well heads and guy wire anchors to 3' below GL and installed regulation Dry Hole Marker. P&A completed as of 5/30/07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE D. C. Dodd TITLE Agent for BP America Production Company DATE 6 / 4 / 07

Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

For State Use Only

APPROVED BY: Garry Guye TITLE Deputy Field Inspector DATE JUN 8 2007

Conditions of Approval (if any):

District II - Artesia

Empire Abo Unit "I" #30
Empire Abo Field
API No. 30-015-02553

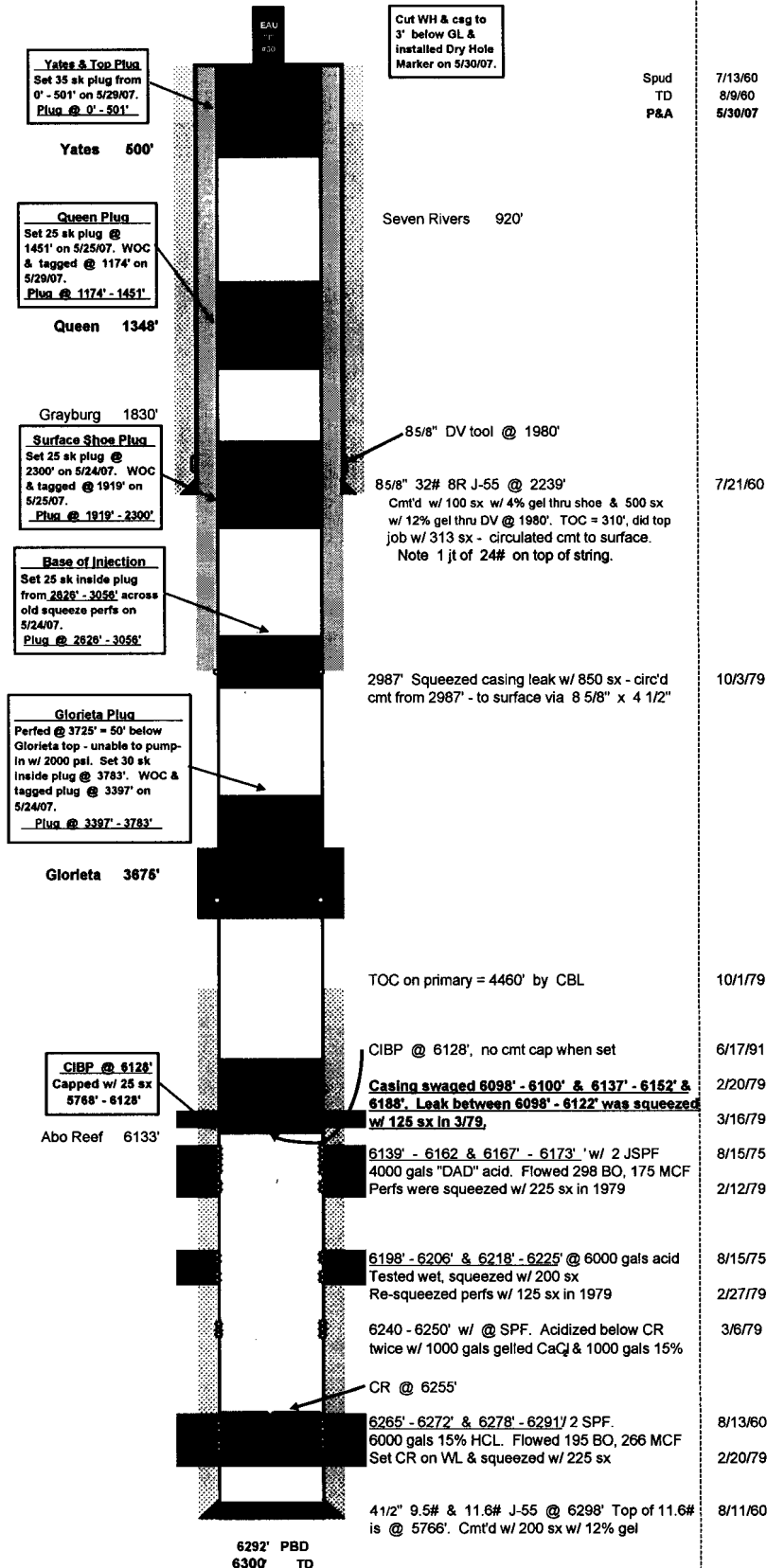
330' FNL & 1675' FWL
Sec 4 - T18S - R28E
Eddy County, New Mexico

FINAL P&A

5/30/07

RKB 3671'
GL 3660'

Event
Date



DCD 5/31/07

Attached to C-103 dated 6/4/07