Submit To Appropriate District Office State Lease - 6 copies					State of New Mexico						Form C-105					
Fee Lease - 5 copies District I	Energy, Minerals and Natural Resources						-	Revised June 10, 2003 WELL API NO.								
1625 N. French Dr., Hobbs, NM 88240 District II							Attack To the task				30-015-24708					
1301 W. Grand Avenu	ue, Artes	sia, NM 88 <b>2</b>	Ž.		il Conservation					5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd., Aztec, NM 8741						20 South St. F			r.	-	STATE X FEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505  State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
1a. Type of Well: OIL WELL X GAS WELL DRY OTHER									_	7. Lease Name or Unit Agreement Name Carrasco 18						
b. Type of Completion:  NEW   WORK   DEEPEN   PLUG   DIFF.  WELL OVER BACK RESVR.   OTHER																
2. Name of Operator 8. Well No.																
Chesapeake Operating Inc.																
3. Address of Operator											9. Pool name or Wildcat					
2010 Rankin Hwy Midland, TX 79701										Loving; Delaware, South						
4. Well Location		·												<u> </u>		
Unit Letter D: 990 Feet From The North Line and 990 Feet From The West Li										ine						
Section	18				ip 23		Range				NMPM Edd					
10. Date Spudded 01/31/1984	11. L	Date T.D. Rea	ached	12. Date Compl. (Ready to Prod.) 03/07/2007				13. Elevations (DF 3059 GR			F& RKB, RT, GR, etc.)			14. Elev. Casinghead		
15. Total Depth		16. Plug B	ack T.D.			Multiple Compl. Ho	w Man	Many 18. Intervals Drilled By			Rotary Tools			Cable Tools		
12650		11840		Zones? No				Rotary			0-12650					
19. Producing Inter 5576-5640 Bru			letion - To	op, Bo	ttom, N	lame						0. Wa O	s Direc	ctional Su	irvey Made	
21. Type Electric and Other Logs Run No  22. Was Well Cored No																
23.	<del></del>				CA	SING RECO	RD	(Rer	ort all s	trir	·	ell)	·		·- <u>-</u>	
CASING SIZE	3	WEIGI	HT LB./F1	ſ.	CA	DEPTH SET	KD		LE SIZE	1111	CEMENTING		ORD	Al	MOUNT PULLED	
20 94							26				750 sx					
13 3/8 68								17 1/2			2900 sx 900 sx					
9 5/8 40 10642 12 1/4							/4		$\dashv$	900 SX					_	
							<b> </b>									
24.						LINER RECORD				25.	·					
SIZE TOP 5 1/2 10108			BOTTOM		SACKS CEMENT 800 sx		SCREEN		SIZ	E 7/8		TH SE	ET	PACKER SET		
5 1/2	1010	00	1265	0		000 SX	$\dashv$ —				//0	565	9		5659	
26. Perforation re	ecord (i	interval, size	and num	ber)			27	. AC	ID. SHOT.	FR	ACTURE, CE	MENT	r. soi	UEEZE.	ETC.	
Brushy Canyo	on 55	76-5582,	5635-5	640	4 spf,	44 holes			NTERVAL		AMOUNT AN	VD KII	ND M	ATERIAI	_ USED	
					5570 5040						9 5/8 CIBP @ 5740 w/2 sx cmt					
				5576-5640						750 gals 15% HCL						
PRODUCTION Frac on 2nd page																
28   PRODUCTION																
03/07/2007 Pumping				ing 1 1/4"x10' GA, 2 1/2"x20' RHBC pump						Producing						
Date of Test	Hou	rs Tested	Chol	e Size	;	Prod'n For	Oil	l - Bbl		Gas	- MCF	Wat	er - Bb	ol.	Gas - Oil Ratio	
05/13/2007	24					Test Period		2			10		0		5000	
Flow Tubing Press.	Casi	ng Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF		1	Water - Bbl.		Oil Gravity - API - (Corr.)			
11000.		l lloui	2				10			20 4		42.0	42.0			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  Test Witnessed By																
30. List Attachments																
C-102, C-104																
31 Thereby certi	fy that	the inform	ation sho	wn o	n both	sides of this form a	as true	and e	complete to	the	best of my kno	owledg	ge and	d belief		
Signature		Ensi	is	Mg	/o/	Printed Name Shay Str	icklin		Ti	tle	Regulatory 1	Гесh.			Date 06/06/20	07
E-mail Address sstrickin@chkenergy.com																

Frac Brushy Canyon A&B w/10000 gals Medallion 3000 pad, 4000 gals Medallion 3000 w/ 1/4 ppg 16/30 White sd, 16667 gals 30# linear gel containing 51620# 16/30 White sd, 1667 gals 30# linear gel containing 10140# 16/30 Siber-Prop, flush w/1512 gals 30# gelled water.

### District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico

Energy, Minerals & Natural Resources Department

# OIL CONSERVATIONDIVISION 1220 South St. Francis Dr.

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

District IV						Doubt 5	Copies					
1220 S. St. Francis	Dr., Santa F	e, NM 87505			Santa Fe, NI				] <sub>AME</sub>	NDED R	EPORT	
		W	ELL LC	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T				
'API Number 30-015-24708			403	<sup>1</sup> Pool Code	2	'Pool Name Loving; Delaware, South						
'Property ( 301149	Carrasco	18			' Well Number 1							
OGRID 147179	Chesapeal	ke Operat	ing Inc.		'Elevation 3059 GR							
					10 Surface	Location				-		
UL or lot no.	Section	Township	Range I		Feet from the	North/South line	Feet from the	East/West line			County	
D	18	23S	28E		990	North	990	West		Eddy		
			<sup>11</sup> Bo	ottom Ho	le Location If	f Different Fron	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/\	West line		County	
D	18	23S	28E		990	North	990	West		Eddy		
" Dedicated Acres	Joint o	r Infill "Co	onsolidation (	Code S Or	der No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to
	the best of my knowledge and belief, and that this organization either owns a
	working interest or unleased mineral interest in the land including the
	proposed bottom hole location or has a right to drill this well at this location
	pursuant to a contract with an owner of such a mineral or working interest,
990	or to a voluntary pooling agreement or a compulsory pooling order
170	heretofore e <u>ntered</u> by the division.
	1000 Teilly 106/06/2007
	Signature Date
	Shay Stricklin
	Printed Name
	<sup>18</sup> SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat
	was plotted from field notes of actual surveys made by
	me or under my supervision, and that the same is true
	and correct to the best of my belief.
	and control in the cost of the costs.
	D
	Date of Survey
	Signature and Seal of Professional Surveyor:
	Certificate Number

## Arrant, Bryan, EMNRD

From: Arrant, Bryan, EMNRD

Sent: Tuesday, June 12, 2007 11:02 AM

To: 'Shay Stricklin'

Cc: Gum, Tim, EMNRD; Sanchez, Daniel J., EMNRD; Macquesten, Gail, EMNRD

Subject: Carrasco 18 # 1/API 30-015-24708

#### Dear Shay,

I have approved the recompletion on the following well to produce from the Delaware on your C-104. I do need to ask though why Chesapeake Operating, Inc. did not set a 100' cement plug across the top of the Wolfcamp formation as I clearly noted as a stipulation of approval on your permit to plug back. Also, I need to obtain in writing why Chesapeake Operating, Inc. chooses to submit their regulatory paper work late.

I see that this well was tested back as 1st production on 3/07/2007.

At this time at the very least, the Oil Conservation Division will have the current operator (whoever that maybe) go back and drill out the 9 5/8" CIBP @ 5740' and set a

100' cement plug across the top of the Wolfcamp formation before this well is eventually plugged and abandoned. Yours truly,

Bryan G. Arrant
District II Geologist
New Mexico Oil Conservation Division
1301 West Grand Ave.

Artesia, NM 88210

505-748-1283 Ext. 103

CC: well file