

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Month - Year May 2007							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		Min. Resvr. OCD - ARTESIA, NM							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP									
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		3a. Phone No. (include area code) 405-552-8198							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1650 FSL 990 FEL At top prod. Interval reported below At total Depth									
14. Date Spudded 7/20/2004		15. Date T.D. Reached 7/27/2004							
16. Date Completed 4/24/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3594							
18. Total Depth: MD TVD 3,514		19. Plug Back T.D.: MD TVI 3465'							
20. Depth Bridge Plug Set: MD TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		GR-CSNG-DSN SDL-CBL							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	311		200 sx CI C, circ 70 sx		0	
7 7/8	5 1/2 J55	15.5	0	3514		780 sx Poz, circ 40 sx		0	
		0							
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	2600'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Glorieta-Yeso	2926	3317	2926-3317		40	Producing			
San Andres	1952	2737	1952-2737'	0.4	40	Producing			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
2926-3317		Acid w/ 2500 gals 15% NEFE; Frac w/ 90,340# Brn 20/40 & tail w/ 20,640# Super LC 16/30							
1952-2737'		Acidize w/3000 gallons 15% HCl. Frac w/ 220,000 gallons of Aqua Frac 1000 + 135,500# White sand 20/40 + 24,500# of Siberprop 16/30.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/22/2006	10/17/2006	24	→	6.8	14.3	35.6			Pump
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	6.8	14.3	35.6	2,103		Producing Oil Well
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/22/2006	10/17/2006	24	→	21.2	35.7	79.4			Pump
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	21.2	35.7	79.4	1,684		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
Pump

MAY 24 2007

GARDNER
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	329
				Queen	860
				Grayburg	1304
				San Andres	1575
				Glorieta	2921
				Yeso	3035

Additional remarks (include plugging procedure):

DHC Glorieta-Yeso and Queen-Grayburg San Andres:

8/19/06 MIRU PU. POOH with rods and pump. NU BOP. POOH with tubing.

8/20/06 RIH with bailer and bailed sand. POOH with bailer.

8/21/06 RIH with bailer and bailed to top of plug. POOH with bailer.

8/22/06 RIH and released RBP POOH with RBP. RIH with tubing, pump, and rods. Hung well on production.

Glorieta - Yeso test: 10/17/06 6.8 Oil 14.3 Gas 35.6 Water**Queen - Grayburg San Andres test: 10/17/06 21.2 Oil 35.7 Gas 79.4 Water**

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

4/20/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.